

incur compliance¹⁰⁴ and paperwork/record keeping costs¹⁰⁵ totaling \$655,228 (\$13,372 per generator owner). For Reliability Standards MOD-026-1 and MOD-027-1, the Commission estimates that a subset of the small generator owner entities will incur compliance and paperwork/record keeping costs of \$198,176 (\$9,008 per generator owner).¹⁰⁶ This will result in a per entity compliance and paperwork/record-keeping cost for the subset of generator owners complying with MOD-026-1 and MOD-027-1 of \$22,380¹⁰⁷ and the remaining small generator owners who only have to comply with PRC-019-1, PRC-024-1 and MOD-025-1 incurring a \$13,372 cost per entity, as previously described. Additionally, small transmission planner entities will incur compliance and paperwork/record keeping costs¹⁰⁸ totaling \$49,392 (\$1,176 per transmission planner)¹⁰⁹ to comply with MOD-026-1 and MOD-027-1.

71. The Commission does not consider the estimated costs per small entity to have a significant economic impact on a substantial number of small entities. Accordingly, the Commission certifies that this Final Rule will not have a significant economic impact on a substantial number of small entities.

VII. Environmental Analysis

72. The Commission is required to prepare an Environmental Assessment or an Environmental Impact Statement for any action that may have a significant adverse effect on the human environment.¹¹⁰ The Commission has categorically excluded certain actions from this requirement as not having a significant effect on the human environment. Included in the exclusion are rules that are clarifying, corrective, or procedural or that do not substantially change the effect of the

regulations being amended.¹¹¹ The actions proposed here fall within this categorical exclusion in the Commission's regulations.

VIII. Document Availability

73. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426.

74. From the Commission's Home Page on the Internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

75. User assistance is available for eLibrary and the Commission's Web site during normal business hours from the Commission's Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

IX. Effective Date and Congressional Notification

76. These regulations are effective May 27, 2014. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of OMB, that this rule is not a "major rule" as defined in section 351 of the Small Business Regulatory Enforcement Fairness Act of 1996.

By the Commission.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-06725 Filed 3-26-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 381

[Docket No. RM14-6-000]

Annual Update of Filing Fees

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Final rule; annual update of Commission filing fees.

SUMMARY: In accordance with 18 CFR 381.104, the Commission issues this update of its filing fees. This notice provides the yearly update using data in the Commission's Management, Administrative, and Payroll System to calculate the new fees. The purpose of updating is to adjust the fees on the basis of the Commission's costs for Fiscal Year 2013.

DATES: *Effective Date:* April 28, 2014.

FOR FURTHER INFORMATION CONTACT: Raymond D. Johnson Jr., Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE., Room 42-66, Washington, DC 20426, 202-502-8402.

SUPPLEMENTARY INFORMATION:

Document Availability

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426.

From FERC's Web site on the Internet, this information is available in the eLibrary (formerly FERRIS). The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

¹⁰⁴ Assuming 50 hours per generator owner per reliability standard for relay settings/testing and other non-paperwork based on \$70/hour. These are non-paperwork related costs, not associated with the burden described in the information collection section above.

¹⁰⁵ This cost came from the above PRC-019-1, PRC-024-1, and MOD-025-2 tables in the information collection section.

¹⁰⁶ These two figures were not calculated correctly in the NOPR and have been corrected here.

¹⁰⁷ This figure was not calculated correctly in the NOPR and has been corrected here.

¹⁰⁸ This cost came from the above MOD-026-1 and MOD-027-1 tables in the information collection section.

¹⁰⁹ These two figures were not calculated correctly in the NOPR and have been corrected here.

¹¹⁰ *Regulations Implementing the National Environmental Policy Act of 1969*, Order No. 486, FERC Stats. & Regs., Regulations Preambles 1986-1990 ¶ 30,783 (1987).

¹¹¹ 18 CFR 380.4(a)(2)(ii).

Annual Update of Filing Fees*(Issued March 20, 2014)*

The Federal Energy Regulatory Commission (Commission) is issuing this notice to update filing fees that the Commission assesses for specific services and benefits provided to identifiable beneficiaries. Pursuant to 18 CFR 381.104, the Commission is

establishing updated fees on the basis of the Commission's Fiscal Year 2013 costs. The adjusted fees announced in this notice are effective April 28, 2014. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of the Office of Management and Budget, that this final rule is not a major

rule within the meaning of section 251 of Subtitle E of Small Business Regulatory Enforcement Fairness Act, 5 U.S.C. 804(2). The Commission is submitting this final rule to both houses of the United States Congress and to the Comptroller General of the United States.

The new fee schedule is as follows:

Fees Applicable to the Natural Gas Policy Act

1. Petitions for rate approval pursuant to 18 CFR 284.123(b)(2). (18 CFR 381.403) \$ 12,070

Fees Applicable to General Activities

1. Petition for issuance of a declaratory order (except under Part I of the Federal Power Act). (18 CFR 381.302(a)) \$ 24,260
2. Review of a Department of Energy remedial order:.

Amount in controversy

- \$ 0–9,999. (18 CFR 381.303(b)) \$ 100
\$ 10,000–29,999. (18 CFR 381.303(b)) \$ 600
\$ 30,000 or more. (18 CFR 381.303(a)) \$ 35,410

3. Review of a Department of Energy denial of adjustment:.

Amount in controversy

- \$ 0–9,999. (18 CFR 381.304(b)) \$ 100
\$ 10,000–29,999. (18 CFR 381.304(b)) \$ 600
\$ 30,000 or more. (18 CFR 381.304(a)) \$ 18,570
4. Written legal interpretations by the Office of General Counsel. (18 CFR 381.305(a)) \$ 6,960

Fees Applicable to Natural Gas Pipelines

1. Pipeline certificate applications pursuant to 18 CFR 284.224. (18 CFR 381.207(b)) * \$ 1,000

Fees Applicable to Cogenerators and Small Power Producers

1. Certification of qualifying status as a small power production facility. (18 CFR 381.505(a)) \$ 20,860
2. Certification of qualifying status as a cogeneration facility. (18 CFR 381.505(a)) \$ 23,610

* This fee has not been changed.

List of Subjects in 18 CFR Part 381

Electric power plants, Electric utilities, Natural gas, Reporting and recordkeeping requirements.

Anton C. Porter,
Executive Director.

In consideration of the foregoing, the Commission amends Part 381, Chapter I, Title 18, Code of Federal Regulations, as set forth below.

PART 381—FEES

- 1. The authority citation for part 381 continues to read as follows:

Authority: 15 U.S.C. 717–717w; 16 U.S.C. 791–828c, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352; 49 U.S.C. 60502; 49 App. U.S.C. 1–85.

§ 381.302 [Amended]

- 2. In 381.302, paragraph (a) is amended by removing “\$ 24,370” and adding “\$ 24,260” in its place.

§ 381.303 [Amended]

- 3. In 381.303, paragraph (a) is amended by removing “\$ 35,580” and adding “\$ 35,410” in its place.

§ 381.304 [Amended]

- 4. In 381.304, paragraph (a) is amended by removing “\$ 18,650” and adding “\$ 18,570” in its place.

§ 381.305 [Amended]

- 5. In 381.305, paragraph (a) is amended by removing “\$ 6,990” and adding “\$ 6,960” in its place.

§ 381.403 [Amended]

- 6. Section 381.403 is amended by removing “\$ 12,130” and adding “\$ 12,070” in its place.

§ 381.505 [Amended]

- 7. In 381.505, paragraph (a) is amended by removing “\$ 20,960” and adding “\$ 20,860” in its place and by removing “\$ 23,720” and adding “\$ 23,610” in its place.

[FR Doc. 2014–06596 Filed 3–26–14; 8:45 am]

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DEPARTMENT OF JUSTICE**Bureau of Alcohol, Tobacco, Firearms, and Explosives****27 CFR Part 447**

[Docket No. ATF–25I; AG Order No. 3423–2014]

RIN 1140–AA45

Importation of Arms, Ammunition and Defense Articles—Removal of Certain Defense Articles Currently on the U.S. Munitions Import List That No Longer Warrant Import Control Under the Arms Export Control Act (2011R–25P)

AGENCY: Bureau of Alcohol, Tobacco, Firearms, and Explosives (ATF), Department of Justice.

ACTION: Interim final rule with request for comments.

SUMMARY: The Department of Justice is amending Bureau of Alcohol, Tobacco, Firearms, and Explosives (ATF) regulations to remove those defense articles currently on the U.S. Munitions Import List that ATF by delegation has determined no longer warrant import control under the Arms Export Control Act.

DATES: *Effective date:* This interim final rule is effective April 28, 2014.