authority, transmission operator, and transmission planner to verify compliance through self-certification submitted to the compliance monitor annually. These entities must also document that they have developed SOLs consistent with the applicable SOL methodology and that they have

provided SOLs to entities identified in Requirement 5 of the reliability standard. Further, the planning authority must maintain a list of multiple contingencies and their associated stability limits.

Type of Respondents: Planning authorities, reliability coordinators, transmission planners, and transmission operators.

Estimate of Annual Burden:<sup>4</sup> The Commission estimates the annual public reporting burden for the information collection as:

FERC-725D: (MANDATORY RELIABILITY STANDARDS: FAC (FACILITIES, DESIGN, CONNECTIONS, AND MAINTENANCE)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response 5	Total annual burden hours & total annual cost <sup>6</sup>	Average annual cost per respondent
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Annual Reporting	470	1	470	295.7 \$20,992	138,980 \$9,866,240	\$20,992

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 6, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-10880 Filed 5-12-14; 8:45 am] BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14–83–000.

Applicants: Nevada Power Company, Nevada Sun-Peak Limited Partnership.

Description: Nevada Power Company and Nevada Sun-Peak Limited Partnership Section 203 Application.

Filed Date: 5/2/14. Accession Number: 20140502-5246. Comments Due: 5 p.m. ET 5/23/14.

Docket Numbers: EC14-84-000. Applicants: Nevada Power Company,

Las Vegas Cogeneration LP, Las Vegas Cogeneration II, LLC.

*Description:* Nevada Power Company, Las Vegas Cogeneration Limited Partnership, et al Section 203 Application.

*Filed Date:* 5/2/14. Accession Number: 20140502-5253. Comments Due: 5 p.m. ET 5/23/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1569-009; ER10-2361-002; ER10-2575-002; ER10-2381-002; ER10-2947-008; ER10-2369-002; ER10-2360-002; ER10-2359-002; ER11-2857-013; ER10-2358-002; ER13-2050-004; ER13-2020-004; ER13-2107-004; ER10-2357-002; ER10-2356-002; ER11-2856-013; ER10-2382-002; ER10-1580-011; ER10-3143-011; ER12-21-014; ER10-2783-008; ER10-2784-008; ER11-2855-013; ER10-2791-009; ER10-2333-002; ER14-1865-001; ER10-2792-009; ER14-1818-001; ER12-1238-00; ER10-1564-009; ER10-1565-009; ER10-2337-003; ER10-2795-008; ER10-2798-008; ER10-1575-007; ER10-2339-003; ER10-2338-003; ER10-2340-003; ER12-1239-002; ER10-2336-002; ER10-2335-002;

ER10-2799-008; ER10-2801-008; ER10-2385-002; ER11-3727-009; ER10-1566-009; ER12-2413-007; ER11-2062-010; ER10-2346-002; ER10-2812-007; ER10-1291-011; ER10-2843-006; ER11-2508-009; ER11-2683-001; ER11-2805-009; ER11-4308-010; ER11-4351-003; ER10-2969-008; ER13-1965-004; ER10-2931-009; ER11-3459-008; ER11-4307-010; ER10-2347-002; ER10-2348-002; ER12-1711-009; ER10-2350-002; ER10-2846-008; ER12-261-009; ER10-2871-006; ER10-2351-002; ER10-2875-008; ER12-2398-008; ER10-1582-008; ER12-2019-008; ER12-1525-009; ER10-2915-008; ER10-2916-008; ER13-1802-003; ER13-1801-003; ER13-1799-003; ER10-2368-002; ER10-2352-002; ER10-1568-009; ER10-1581-011; ER10-2353-002; ER10-2876-009; ER10-2878-008; ER10-2354-003; ER10-2355-003; ER10-2914-010; ER13-1746-006; ER13-1791-003; ER10-2913-008; ER10-2896-008; ER13-1790-005; ER13-1789-003; ER10-2879-008; ER10-2384-003; ER10-2383-003; ER10-2880-008.

Applicants: NRG Power Marketing LLC, Agua Caliente Solar, LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Avenal Park LLC, Bayou Cove Peaking Power, LLC, Bendwind, LLC, BETM Solutions LLC, Big Cajun I Peaking Power LLC, Boston Energy Trading and Marketing LLC, Broken Bow Wind, LLC, Cabrillo Power I LLC, Cabrillo Power II LLC, CL Power Sales Eight, L.L.C., Conemaugh Power LLC,

figures include salary (http://bls.gov/oes/current/ naics2\_22.htm) and other associated benefits (http://www.bls.gov/news.release/ecec.nr0.htm):

- Manager: \$82.36/hour
- Engineer: \$59.62/hour

<sup>&</sup>lt;sup>4</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>&</sup>lt;sup>5</sup> The estimate for cost per response is derived using the following formula: Total Annual Cost (Column 5) + Total Number of Responses (Column 3) = Average Cost per Response.

<sup>&</sup>lt;sup>6</sup> The total annual cost is derived from salary figures from the Bureau of Labor Statistics for two positions involved in the reporting and recordkeeping associated with this collection. These

This results in an average hourly wage of \$70.99. 138,980 hours (total annual burden) \* \$70.99/hour = \$9.866.240.

Connecticut Jet Power LLC, Cottonwood Energy Company LP, CP Power Sales Seventeen, L.L.C., CP Power Sales Nineteen, L.L.C., CP Power Sales Twenty, L.L.C., Crofton Bluffs Wind, LLC, DeGreeff DP, LLC, DeGreeffpa, LLC, Devon Power LLC, Dunkirk Power LLC, Elkhorn Ridge Wind, LLC, El Segundo Energy Center LLC, El Segundo Power, LLC, Energy Alternatives Wholesale, LLC, Energy Plus Holdings LLC, Forward WindPower, LLC, GenConn Devon LLC, GenConn Energy LLC, GenConn Middletown LLC, GenOn Energy Management, LLC, GenOn Mid-Atlantic, LLC, Green Mountain Energy Company, Groen Wind, LLC, High Lonesome Mesa, LLC, High Plains Ranch II, LLC, Hillcrest Wind, LLC, Huntley Power LLC, Independence Energy Group LLC, Indian River Power LLC, Jeffers Wind 20, LLC, Keystone Power LLC, Laredo Ridge Wind, LLC, Larswind, LLC, Long Beach Generation LLC, Long Beach Peakers LLC, Lookout WindPower, LLC, Louisiana Generating LLC, Middletown Power LLC, Midway-Sunset Cogeneration Company, Midwest Generation LLC, Montville Power LLC, Mountain Wind Power, LLC, Mountain Wind Power II, LLC, NEO Freehold-Gen LLC, North Community Turbines LLC, North Wind Turbines LLC, Norwalk Power LLC, NRG Bowline, LLC, NRG California South LP, NRG Canal LLC, NRG Chalk Point LLC, NRG Delta LLC, NRG Energy Center Dover LLC, NRG Energy Center Paxton LLC, NRG Florida LP, NRG Marsh Landing LLC, NRG New Jersey Energy Sales LLC, NRG Potomac River LLC, NRG Power Midwest LP, NRG REMA LLC, NRG Rockford LLC, NRG Rockford II LLC, NRG Solar Alpine LLC, NRG Solar Avra Valley LLC, NRG Solar Blythe LLC, NRG Solar Borrego I LLC, NRG Solar Roadrunner LLC, NRG Sterlington Power LLC, NRG Wholesale Generation LP, Oswego Harbor Power LLC, Pinnacle Wind, LLC, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Sabine Cogen, LP, Saguaro Power Company, a Limited Partnership, San Juan Mesa Wind Project, LLC, Sand Drag LLC, Sierra Wind, LLC, Sleeping Bear, LLC, Solar Partners I, LLC, Solar Partners II, LLC, Solar Partners VIII, LLC, Storm Lake Power Partners I LLC, Sun City Project, Sunrise Power Company, LLC, TAIR Windfarm, LLC, Taloga Wind, LLC, Vienna Power LLC, Walnut Creek Energy, LLC, Watson Cogeneration Company, Wildorado Wind, LLC.

Description: Notice of Non-Material Change in Status of NRG MBR Entities. Filed Date: 5/1/14. Accession Number: 20140501–5439.

*Comments Due:* 5 p.m. ET 5/22/14.

Docket Numbers: ER10–1851–003, ER10–1976–004; ER10–1966–004; ER10–1985–004; ER11–4462–006; ER10–1971–013; ER10–1930–003; ER10–1931–004; ER12–2225–003; ER12–2226–003.

*Applicants:* ESI Vansycle Partners, L.P., FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., Limon Wind, LLC, Limon Wind II, LLC, Logan Wind Energy LLC, Northern Colorado Wind Energy, Peetz Table Wind Energy, LLC, NextEra Energy Power Marketing, NEPM II, LLC.

*Description:* Supplement to December 23, 2013 Triennial Market Power Update for Northwest Region of the NextEra Companies.

Filed Date: 5/1/14. Accession Number: 20140501–5405. Comments Due: 5 p.m. ET 5/22/14. Docket Numbers: ER11–3376–002; ER11–3377–002; ER11–3378–002.

*Applicants:* North Hurlburt Wind, LLC, Horseshoe Bend Wind, LLC, South Hurlburt Wind, LLC.

Description: Amendment to March 7, 2014 Trienniel Updated Market Power Analysis of Horseshoe Bend Wind, LLC, North Hurlburt Wind, LLC and South Hurlburt Wind, LLC and Request for Shortened Comment Period. *Filed Date:* 4/21/14. *Accession Number:* 20140421–5124.

*Comments Due:* 5 p.m. ET 5/12/14. *Docket Numbers:* ER14–1865–000. *Applicants:* BETM Solutions LLC. *Description:* Notice of Succession and

Revisions to Market-Based Rate Tariff to be effective 5/3/2014.

Filed Date: 5/2/14. Accession Number: 20140502–5212. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14–1866–000. Applicants: CL Power Sales Eight, L.L.C.

Description: Revised Market-Based Rate Tariff to be effective 5/3/2014. Filed Date: 5/2/14. Accession Number: 20140502–5213. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14–1867–000. Applicants: Larswind, LLC.

Description: Revised Market-Based Rate Tariff to be effective 5/3/2014. Filed Date: 5/2/14. Accession Number: 20140502–5214. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14–1868–000. Applicants: New York Independent System Operator, Inc.

*Description:* NYISO 205 OATT revisions re: M2M coordination process when NY is in storm watch to be effective 6/11/2014.

*Filed Date:* 5/2/14.

*Accession Number:* 20140502–5217. *Comments Due:* 5 p.m. ET 5/23/14.

Rate Tariff to be effective 5/3/2014. Filed Date: 5/2/14. Accession Number: 20140502-5218. *Comments Due:* 5 p.m. ET 5/23/14. Docket Numbers: ER14-1870-000. Applicants: Pinnacle Wind, LLC. Description: Revised Market-Based Rate Tariff to be effective 5/3/2014. *Filed Date:* 5/2/14. Accession Number: 20140502-5224. *Comments Due:* 5 p.m. ET 5/23/14. *Docket Numbers:* ER14–1871–000. Applicants: Sierra Wind, LLC. Description: Revised Market-Based Rate Tariff to be effective 5/3/2014. Filed Date: 5/2/14. Accession Number: 20140502-5225. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14–1872–000. Applicants: Midcontinent Independent System Operator, Inc. Description: 2014–05–02\_SA 2650 METC E&P Agreement to be effective 5/ 3/2014. Filed Date: 5/2/14. Accession Number: 20140502-5232. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14–1873–000. Applicants: Dominion Energy Marketing, Inc. Description: Compliance Filing-DEMI et al. MBR Tariff BD Waiver to be effective 5/3/2014. Filed Date: 5/2/14. Accession Number: 20140502–5236. Comments Due: 5 p.m. ET 5/23/14. Docket Numbers: ER14-1874-000. Applicants: NedPower Mount Storm, LLC. Description: Compliance Filing— NedPower MBR Tariff Bus. Development Waiver to be effective 5/3/ 2014. *Filed Date:* 5/5/14. Accession Number: 20140505-5000. Comments Due: 5 p.m. ET 5/27/14. Docket Numbers: ER14-1875-000. Applicants: Fowler Ridge Wind Farm LLC. Description: Compliance Filing-Fowler MBR Tariff Bus. Development Waiver to be effective 5/3/2014.

Docket Numbers: ER14–1869–000.

Description: Revised Market-Based

Applicants: Lookout WindPower LLC.

*Filed Date:* 5/5/14. *Accession Number:* 20140505–5001. *Comments Due:* 5 p.m. ET 5/27/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–10879 Filed 5–12–14; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13–821–005. Applicants: Scrubgrass Generating Company, L.P.

Description: Notice of Non-Material Change in Status of Scrubgrass

Generating Company, L.P. *Filed Date:* 5/5/14. *Accession Number:* 20140505–5200. *Comments Due:* 5 p.m. ET 5/27/14. *Docket Numbers:* ER13–2301–002. *Applicants:* Dominion Energy Marketing, Inc.

*Description:* Compliance Filing— Supplement to Amdmt of April 21 to be effective 10/1/2013.

Filed Date: 5/5/14. Accession Number: 20140505–5148. Comments Due: 5 p.m. ET 5/15/14. Docket Numbers: ER14–1876–000. Applicants: Arizona Public Service

Company. Description: Service Agreement No.

331—Letter Agreement with IID—Yucca Power Plant to be effective 9/1/2010. *Filed Date:* 5/5/14.

Accession Number: 20140505–5137. Comments Due: 5 p.m. ET 5/27/14. Docket Numbers: ER14–1877–000. Applicants: Entergy Arkansas, Inc. Description: Entergy Arkansas, Inc.

submits Notices of Cancellation of power coordination and interchange agreements.

Filed Date: 5/5/14. Accession Number: 20140505–5197. Comments Due: 5 p.m. ET 5/27/14. Docket Numbers: ER14–1878–000.

*Applicants:* Allegheny Energy Supply Company, LLC.

Description: Allegheny Energy Supply Co., LLC Reactive Power Rate Schedule FERC No. 2 to be effective 12/31/9998. Filed Date: 5/5/14.

Accession Number: 20140505–5220 Comments Due: 5 p.m. ET 5/27/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2014.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2014–10882 Filed 5–12–14; 8:45 am] BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-1858-000]

### Consolidated Power Co., LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Consolidated Power Co., LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is May 27, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 6, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–10883 Filed 5–12–14; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

## **Sunshine Act Meeting Notice**

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

DATE AND TIME: May 15, 2014 10:00 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

# STATUS: OPEN.

MATTERS TO BE CONSIDERED: Agenda. \* NOTE—Items listed on the agenda may be deleted without further notice.