

SUMMARY: The Department of Energy (DOE) invites public comment on DOE's draft document *Energy Sector Cybersecurity Framework Implementation Guidance* (Guidance). The document is available for a 30 day comment period at <http://energy.gov/node/942856>.

DATES: Comments must be received on or before October 14, 2014.

ADDRESSES: Comments to be submitted electronically must be submitted through the Email address Cyber.Framework@hq.doe.gov using the submission form at <http://energy.gov/node/942856>. Written comments may be submitted to Akhlesh Kaushiva, Program Manager, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Akhlesh Kaushiva, Program Manager, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585 at Cyber.Framework@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Since the release of the Cybersecurity Framework by the National Institute of Standards and Technology (NIST) on February 12, 2014, DOE has collaborated with private sector stakeholders through the Electricity Subsector Coordinating Council (ESCC) and the Oil & Natural Gas Subsector Coordinating Council (ONG SCC) forums for the development of the draft Guidance. The DOE, through a notice published in **Federal Register** on June 20, 2014, requested energy sector organizations to participate in the ESCC and ONG SCC forums. The DOE has also been coordinating with other Sector Specific Agency (SSA) representatives and interested government stakeholders for the development of the draft Guidance and to address cross-sector overlaps. The primary goal of the document is to help energy sector stakeholders develop or align existing cybersecurity risk management programs to meet the objectives of the Cybersecurity Framework. The document will also help energy sector organizations effectively demonstrate and communicate their cybersecurity risk management approach and use of the Framework to both internal and external stakeholders.

Authority: Section 8 (b) Executive Order 13636 "Improving Critical Infrastructure Cybersecurity".

Issued at Washington, DC, on September 8, 2014.

Patricia A. Hoffman,
Assistant Secretary, Electricity Delivery and Energy Reliability.

[FR Doc. 2014-21840 Filed 9-11-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Paducah

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting: Correction.

SUMMARY: On August 14, 2014, the Department of Energy (DOE) published a notice of open meeting announcing a meeting on September 11, 2014 of the Environmental Management Site-Specific Advisory Board, Paducah (79 FR 47632). This document makes a correction to that notice.

FOR FURTHER INFORMATION CONTACT: Jennifer Woodard, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, 1017 Majestic Drive, Suite 200, Lexington, Kentucky 40513, (270) 441-6820.

Correction

In the **Federal Register** of August 14, 2014, in FR Doc. 2014-19307, on page 47632, please make the following correction:

In that notice under **DATES**, third column, second paragraph, the meeting date has been changed. The new date is September 25, 2014 instead of September 11, 2014.

Issued at Washington, DC, on September 8, 2014.

LaTanya R. Butler,
Deputy Committee Management Officer.

[FR Doc. 2014-21841 Filed 9-11-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD14-4-000]

Proposed Agency Information Collection

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment Request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or

FERC) is submitting the information collection in Docket No. RD14-4-000 to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (79 FR 36498, 6/27/2014) requesting public comments. FERC received no comments in response to that notice and has made this notation in its submission to OMB.

DATES: Comments on the collection of information are due by October 14, 2014.

ADDRESSES: Comments filed with OMB, identified by the docket number, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. RD14-4-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION: The proposed information collection in Docket No. RD14-4-000 relates to a proposed revision to the Interchange Scheduling and Coordination (INT) group of Reliability Standards, developed by the North American Electric Reliability Corporation (NERC), and submitted to the Commission for

approval. The proposed revision modifies the Interchange Scheduling and Coordination Reliability Standards in response to Commission directives in Order No. 693,¹ as well as some other clarifying revisions relating to the ten revised definitions and four new definitions to be added to the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary). One of the revised definitions leads some entities under Reliability Standard IRO-008-1 to perform additional paperwork tasks. The existing information collection requirements contained in the Interchange Scheduling and Coordination, and Interconnection Reliability Operations and Coordination groups of Reliability Standards are contained in FERC-725A (OMB Control Number 1902-0244). The Commission is submitting the new information collection requirements to OMB under new collections FERC-725W (for the new burden under INT-011-1) and FERC-725Z (for the new burden under IRO-008-1).²

On March 16, 2007, the Commission issued Order No. 693, approving 83 of the 107 Reliability Standards and associated definitions filed by NERC, including the Interchange Scheduling and Coordination group of Reliability Standards INT-001, INT-003, INT-004, INT-005, INT-006, INT-007, INT-008, INT-009, and INT-010.³ In Order No. 693, the Commission directed NERC to make changes through the Reliability Standards development process to address certain directives. Specifically, the Commission directed NERC to: (1) Develop a modification to INT-001-2 that includes a requirement that interchange information must be submitted for all point-to-point transfers entirely within a balancing authority area, including all grandfathered and “non-Order No. 888” transfers; and (2) to develop a modification to INT-006-1 through the Reliability Standards development process to make the standard applicable to reliability coordinators and transmission operators, and require reliability

coordinators and transmission operators to review energy interchange transactions from the wide-area and local area reliability viewpoints respectively and, where their review indicates a potential detrimental reliability impact, communicate to the sink balancing authorities necessary transaction modifications.

In its February 27, 2014 petition, NERC seeks Commission approval of proposed revisions to the currently effective Reliability Standards, as well as one new Reliability Standard to address the Commission's directives. NERC asserts that, collectively, the five proposed Reliability Standards, consisting of fourteen requirements, consolidate the body of Interchange Scheduling and Coordination Reliability Standards. In its petition, NERC also seeks approval for the retirement of the currently effective Reliability Standards.⁴ NERC also seeks approval of ten revised definitions and four new definitions to be added to the NERC Glossary. NERC proposes to add the term “Interchange” to the existing definition for “Operational Planning Analysis.”⁵ NERC States that “by explicitly including ‘Interchange’ in the definition of ‘Operational Planning Analysis,’ the Reliability Coordinator must consider Interchange when performing the analysis required in Reliability Standard IRO-008-1.”⁶ Therefore, the estimates for this information collection are based on the proposed modifications.

The Commission estimates a modest increase in information collection and reporting that would result from implementing NERC's proposed revision to the NERC Glossary definition of “Operational Planning Analysis” and new proposed Reliability Standard INT-011-1. The estimate reflects NERC's proposal to include a requirement that interchange information must be submitted for all point-to-point transfers entirely within a balancing authority area, including all grandfathered and “non-Order No. 888” transfers; and NERC's alternative proposal to address the Commission's concern regarding INT-006-1, as described above.

NERC explains that “by explicitly including ‘Interchange’ in the definition of ‘Operational Planning Analysis,’ the Reliability Coordinator must consider

Interchange when performing the analysis required in Reliability Standard IRO-008-1.”⁷ These administrative burdens fall into three categories of “Submit Interchange Information,” “Communicate Transaction Modification” and “Submit a Request for Interchange” as described in NERC's petition.⁸ NERC's technical justification has shown that when the results of reliability coordinator studies indicate the need for action, the reliability coordinator is required to share the results per Requirement R3 of Reliability Standard IRO-008-1. NERC explains that because energy transfers within a balancing authority area that use point-to-point transmission service can impact transmission congestion, proposed Reliability Standard INT-011-1 ensures that these transfers are communicated and accounted for in congestion management procedures. If a transfer within a balancing authority area is submitted as a request for interchange or otherwise accounted for in congestion management procedures, it can be evaluated and processed comparable to a request for interchange that crosses balancing authority areas.⁹

Accordingly, we estimate an increase of one hour needed for “Submit Interchange Information” for balancing authorities, “Communicate Transaction Modification” for the reliability coordinators, and “Submit a Request for Interchange” for the load-serving entities, respectively. With respect to the proposed revisions and retirement of the currently-effective Reliability Standards, the Commission estimates no material change in information collection because the consolidation of the standards does not impact the paperwork burden.

Burden Statement: Public reporting burden for this proposed collection is estimated as:

⁷ NERC Petition at 32.

⁸ NERC Petition, Exhibit E at 1-2.

⁹ NERC Petition at 22.

¹⁰ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * XX per Hour = Average Cost per Response. The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm)
- \$82/hour, the salary plus benefits per manager (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm)
- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

¹ *Mandatory Reliability Standards for the Bulk Power System*, Order No. 693, 72 FR 16416 (Apr. 4, 2007), FERC Stats. & Regs. ¶ 31,242, at PP 819, 821, 843, 848, 872, 875 & 887, *order on reh'g*, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

² In the initial notice the Commission stated that the new information collection would be under FERC-725A. However, to increase administrative efficiency, the Commission will submit the new requirements to OMB under FERC-725W and FERC-725Z.

³ Order No. 693, FERC Stats. & Regs. ¶ 31,242 at PP 814-887.

⁴ NERC Petition at 4.

⁵ “Interchange” is defined in the NERC Glossary as “Energy transfers that cross Balancing Authority Boundaries.”

⁶ NERC Petition at 32.

FERC-725A

	Number and type of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ¹⁰	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Submit Interchange Information.	114, Balancing authority (BA).	52	5,928	1, \$60	5,928, \$355,680	\$3,120
Communicate Transaction Modification.	21, Reliability coordinator (RC).	12	252	1, \$60	252, \$15,120	720
Submit Request for Interchange, (INT-011-1).	502, Load-serving entity (LSE).	12	6,024	1, \$60	6,024, \$361,440	720
Evidence Retention	637, BA/RC/LSE	1	637	1, \$32	637, \$20,384	32
Total	12,841	12,841, \$752,624

Dated: September 5, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-21742 Filed 9-11-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13135-004]

City of Watervliet; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* License for Major Project-Existing Dam.

b. *Project No.:* P-13135-004.

c. *Date filed:* August 26, 2014.

d. *Applicant:* City of Watervliet, New York.

e. *Name of Project:* Delta Hydroelectric Project.

f. *Location:* On the East Branch of the Mohawk River, in the Town of Rome, Oneida County, NY. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Michael P. Manning, Mayor, City of Watervliet, City Hall, Watervliet, NY 12189, Phone: 518-270-3815, Email: mikemanning@watervliet.com; or Mark Gleason, General Manager, City of Watervliet, City Hall, Watervliet, NY 12189, Phone: 518-270-3800x122, Email: mgleason@watervliet.com; or Wendy Jo Carey, P.E., Albany Engineering Corporation, 5 Washington Square, Albany, NY 12205,

Phone: 518-456-7712x401 Email:

wendy@albanyengineering.com.

i. *FERC Contact:* Brandi Sanguinetti,

Phone: (202) 502-8393, Email:

brandi.sanguinetti@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 25, 2014.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street

NE., Washington, DC 20426. The first page of any filing should include docket number P-13135-004.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would consist of: (1) The existing 1,016-foot-long, 76-foot-high Delta dam, owned by the New York State Canal Corporation; (2) an existing impoundment having a surface area of 2,700 acres and a storage capacity of 63,200 acre-feet at the spillway crest elevation of 551.37 feet North American Vertical Datum of 1988; (3) a new 40-foot-diameter cylindrical powerhouse containing one turbine-generator unit with a total installed capacity of 7.4 megawatts; (4) a new 17,000-foot-long, 13.2-kilovolt underground generator lead; and (5) appurtenant facilities. The project would generate about 14,100 megawatt-hours of electricity annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.