

notice that during July 2014, it issued orders granting authority to import and export natural gas, to import and export liquefied natural gas, vacating prior authority, and approving change in control of authorization allowing exports of liquefied natural gas. These orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fossil.energy.gov/programs/gasregulation/authorizations/Orders-2014.html>. They are also available for inspection and copying in the Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and

4:30 p.m., Monday through Friday, except Federal holidays.
Issued in Washington, DC, on September 29, 2014.
John A. Anderson,
Director, Division of Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Oil and Natural Gas.

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

1213-A	07/03/14	96-77-NG	Gaz Metropolitan and Company Limited Partnership.	Order vacating authority to import natural gas from Canada.
3375-A	07/03/14	13-143-NG	Devon Canada Marketing Corporation.	Order vacating authority to import natural gas from Canada.
3453	07/03/14	14-66-NG	Nexen Energy Marketing U.S.A. Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3454	07/03/14	14-68-LNG	Chevron U.S.A. Inc	Order granting blanket authority to import LNG from various international sources by vessel.
3455	07/03/14	14-69-NG	Marathon Oil Company	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3456	07/03/14	14-74-LNG	Sempra LNG Marketing, LLC.	Order granting blanket authority to import LNG from various international sources by vessel.
3457	07/03/14	14-75-NG	Summitt Energy LP	Order granting blanket authority to import/export natural gas from/to Canada.
3458	07/03/14	14-76-NG	J. Aron & Company	Order granting blanket authority to import/export natural gas from/to Canada.
3459	07/03/14	14-77-NG	Union Gas Limited	Order granting blanket authority to import/export natural gas from/to Canada.
3460	07/10/14	14-78-LNG	BP Energy Company	Order granting blanket authority to import LNG from various international sources by vessel.
3461	07/10/14	14-81-NG	St. Lawrence Gas Company, Inc.	Order granting blanket authority to import natural gas from Canada.
3462	07/10/14	14-82-NG	BP Canada Energy Marketing Corp.	Order granting blanket authority to import/export natural gas from/to Canada.
3463	07/25/14	14-84-LNG	Stabilis Energy Services LLC.	Order granting blanket authority to import/export LNG from/to Canada/Mexico by truck, rail, barge, and non-barge vessels.
3464	07/17/14	14-004-CIC for 13-140-LNG.	Annova LNG Common Infrastructure, LLC.	Order approving Change in Control to Annova LNG Common Infrastructure, LLC of authorization allowing exports of LNG to Free Trade Agreement nations.
3465	07/31/14	12-77-LNG	LNG Development Company, LLC (d/b/a Oregon LNG).	Order conditionally granting long-term Multi-Contract authority to export LNG by vessel from the Oregon LNG Terminal in Warrenton, Clatsop County, Oregon to Non-free Trade Agreement nations.

[FR Doc. 2014-24131 Filed 10-9-14; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration; Proposed Revision of BPA's Billing Credits Policy of 1993

AGENCY: Bonneville Power Administration (BPA), Department of Energy.

ACTION: Proposed Revision of BPA's Billing Credits Policy.

SUMMARY: This notice announces BPA's proposal to revise its Billing Credit Policy and to provide Billing Credits for conservation.

DATES: Written comments are due to the address below no later than November 14, 2014.

ADDRESSES: Comments and suggestions on the proposed Billing Credits Policy revision for this project may be mailed by letter to Bonneville Power Administration, Public Affairs—DKE-7, P.O. Box 14428, Portland, OR 97292-4428. Or you may FAX them to 503-230-4019; submit them on-line at www.bpa.gov/comment; or email them to comment@bpa.gov

FOR FURTHER INFORMATION CONTACT: Scott Wilson, Bonneville Power Administration—PSW-6, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-622-

4519; fax number 503-230-3242; email skwilson@bpa.gov.

SUPPLEMENTARY INFORMATION:

Proposed Action: Proposed Revision of BPA's Billing Credits Policy.

Process to Date: Bonneville Power Administration (BPA) worked with its customers throughout 2014 to explore improvements to its Energy Efficiency (EE) program. Based on the collaborative work with its customers, BPA proposes to revise its Billing Credits Policy to offer a Billing Credit program for conservation pursuant to section 6(h) of the 1980 Pacific Northwest Electric Power Planning and Conservation Act that focuses on the independent conservation activity of BPA's customers and the potential of that activity to reduce the BPA

Administrator's need to acquire resources from conservation. BPA's existing Billing Credits Policy interprets the Billing Credits provisions in the Northwest Power Act, prescribes criteria for customer and resource eligibility, and establishes procedures for granting Billing Credits. With the proposed revision of BPA's Billing Credits Policy, BPA would consider customer requests for Billing Credits in exchange for a customer's independent acquisition of conservation performed during the FY2016–2017 rate period and throughout the duration of customers' existing Regional Dialogue contracts.

Billing Credit Amount

BPA proposes to develop a formula for determining the Billing Credit amount based on the costs that BPA avoids by not providing the customer Energy Efficiency Incentive (EEI) funding under Energy Conservation Agreements (ECA). The formula would be designed with the intent to reasonably assure rate neutrality for all customers, whether or not they choose to participate in the Billing Credit program.

The formula would be constructed as follows. BPA would determine the average annual incremental cost that BPA would incur by borrowing for, and managing the distribution of, EEI funds for the participating customers. In making that determination, BPA would use a comparable amortization period and interest rates matching those forecast in the rate case for the initial years the Billing Credit would be granted. The average annual incremental cost over the amortization period would represent the annual Billing Credit amount that a participating customer is expected to receive.

BPA's final rates would be updated to account for customer choices to forego the EEI and to include the costs of customer Billing Credits. A participating customer would agree to a Billing Credits special provision in its Regional Dialogue Contract that would define the amount of forecasted conservation savings the customer is obligated to achieve, which is expected to be the same amount that would have been achieved under the ECA.

Public Involvement

BPA has established a 30-day comment period during which customers, stakeholders, and any other interested parties are invited to comment on the proposed policy revision. This comment period will help BPA ensure that a full range of issues related to this proposal is addressed in

an Administrator's Record of Decision. BPA will consider and respond to comments received on the proposed policy revision. BPA's subsequent decision will be documented in an Administrator's Record of Decision.

National Environmental Policy Act

BPA is in the process of assessing the potential environmental effects of the proposed billing credits policy revision consistent with the National Environmental Policy Act. Comments regarding the potential environmental effects of the proposal may be submitted to Katherine Pierce, NEPA Compliance Officer, KEC-4, Bonneville Power Administration, 905 NE 11th Avenue, Portland, OR 97232. Any such comments received by the comment deadline will be considered by BPA's NEPA compliance staff in the NEPA process that will be conducted for this proposal.

Issued in Portland, Oregon, on October 1, 2014.

Elliot E. Mainzer,

Administrator and Chief Executive Officer.

[FR Doc. 2014–24266 Filed 10–9–14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPPT–2014–0597; FRL–9917–00]

Agency Information Collection Activities; Proposed Collection; Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA), this document announces that EPA is planning to submit an Information Collection Request (ICR) to the Office of Management and Budget (OMB). The ICR, entitled: PCBs, Consolidated Reporting and Record Keeping Requirements and identified by EPA ICR No. 1446.11 and OMB Control No. 2070–0112, represents the renewal of an existing ICR that is scheduled to expire on August 31, 2015. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection that is summarized in this document. The ICR and accompanying material are available in the docket for public review and comment.

DATES: Comments must be received on or before December 9, 2014.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA–HQ–OPPT–2014–0597, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

- *Mail:* Document Control Office (7407M), Office of Pollution Prevention and Toxics (OPPT), Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001.

- *Hand Delivery:* To make special arrangements for hand delivery or delivery of boxed information, please follow the instructions at <http://www.epa.gov/dockets/contacts.html>.

Additional instructions on commenting or visiting the docket, along with more information about dockets generally, is available at <http://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT: For technical information contact: Toiya Goodlow, National Program Chemicals Division (7404–T), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001; telephone number: (202) 566–2305; email address: goodlow.toiya@epa.gov.

For general information contact: The TSCA-Hotline, ABVI-Goodwill, 422 South Clinton Ave., Rochester, NY 14620; telephone number: (202) 554–1404; email address: TSCA-Hotline@epa.gov.

SUPPLEMENTARY INFORMATION:

I. What information is EPA particularly interested in?

Pursuant to PRA section 3506(c)(2)(A) (44 U.S.C. 3506(c)(2)(A)), EPA specifically solicits comments and information to enable it to:

1. Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility.

2. Evaluate the accuracy of the Agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used.

3. Enhance the quality, utility, and clarity of the information to be collected.

4. Minimize the burden of the collection of information on those who