Accession Number: 20140131-5490.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–1401–001. Applicants: Southwest Power Pool, Inc.

Description: Motion to Withdraw Rate Schedule No. 11 in ER12–1401 to be

effective 12/19/2013. Filed Date: 1/31/14. Accession Number: 20140131–5416. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER12–1779–001. Applicants: Southwest Power Pool,

Inc. *Description:* Motion to Withdraw Rate Schedule No. 11 in ER12–1779 to be

effective 12/19/2013. *Filed Date:* 1/31/14.

Accession Number: 20140131–5438. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER13–1697–000. Applicants: Kiwi Energy Inc. Description: Refund Report to be

effective N/A.

Filed Date: 1/31/14.

Accession Number: 20140131–5501. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1212–001. Applicants: Midcontinent

Independent System Operator, Inc. Description: 2014–01–31 Schedule

43C Illinois Power Edwards SSR

Amendment to be effective 1/1/2014. *Filed Date:* 1/31/14.

Accession Number: 20140131–5239. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1225–001. Applicants: Southwest Power Pool, Inc.

Description: Lea County Stated Rate Amendment Filing to be effective 4/1/2014.

Filed Date: 1/31/14.

Accession Number: 20140131–5486. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1239–000. Applicants: San Diego Gas & Electric

Company.

Description: SDGE TO4 Formula Settlement Filing to be effective 9/1/ 2013.

Filed Date: 1/31/14.

Accession Number: 20140131–5487. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1240–000. Applicants: Southwest Power Pool,

Inc.

Description: 1276R6 KCP&L NITSA NOA to be effective 1/1/2014. *Filed Date:* 1/31/14.

Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1241–000. Applicants: Southwest Power Pool, Inc. Description: 2028R6 Sunflower Electric Power Corporation NITSA NOA to be effective 1/1/2014. Filed Date: 1/31/14. Accession Number: 20140131-5495. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14-1242-000. Applicants: Midcontinent Independent System Operator, Inc. Description: 2014-01-31 SA 6506 Presque Isle SSR Agreement to be effective 2/1/2014. Filed Date: 1/31/14. Accession Number: 20140131-5503. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14–1243–000. Applicants: Midcontinent Independent System Operator, Inc. Description: 2014–01–31_Schedule 43G Presque Isle SSR to be effective 2/ 1/2014. Filed Date: 1/31/14. Accession Number: 20140131-5506. Comments Due: 5 p.m. e.t. 2/21/14. *Docket Numbers:* ER14–1244–000. Applicants: New England Power Pool Participants Committee. Description: February 2014 Membership Filing to be effective 1/1/ 2014. Filed Date: 1/31/14. Accession Number: 20140131-5508. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14-1245-000. Applicants: FirstEnergy Solutions Corp. Description: Application of FirstEnergy Solutions Corp. for authorization to sell electricity to The Potomac Edison Company, an affiliate. Filed Date: 1/31/14. Accession Number: 20140131–5537. Comments Due: 5 p.m. e.t. 2/21/14. Docket Numbers: ER14-1246-000. Applicants: MATL LLP. Description: Revise Schedule 7 for Auction to be effective 4/4/2014. Filed Date: 2/3/14. Accession Number: 20140203-5139. Comments Due: 5 p.m. e.t. 2/24/14. Docket Numbers: ER14-1247-000. Applicants: Midcontinent Independent System Operator, Inc. Description: 2014–02–03 SGIP Order 792 Compliance Filing to be effective N/ Α. *Filed Date:* 2/3/14. Accession Number: 20140203-5153. Comments Due: 5 p.m. e.t. 2/24/14

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–02819 Filed 2–7–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-1040-000]

Lumens Energy Supply LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Lumens Energy Supply LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is February 24, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 3, 2014. **Kimberly D. Bose,** *Secretary.*

[FR Doc. 2014–02737 Filed 2–7–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD13-12-000]

Joint Petition of the North American Electric, Reliability Corporation, and Texas Reliability Entity, Inc. for Approval of Proposed Regional Reliability Standard BAL–001–TRE– 01—Primary Frequency Response in the ERCOT Region

- In Reply Refer To: North American Electric, Reliability Corporation, Docket No. RD13–12–000.
- Holly A. Hawkins, Assistant General Counsel, North American Electric Reliability Corporation, 1325 G Street, NW., Suite 600, Washington, DC 20005.
- Tammy Cooper, General Counsel, Texas Reliability Entity, Inc., 805 Las Cimas Parkway, Suite 200, Austin, Texas 78746.

Reference: Joint Petition of the North American Electric Reliability Corporation and Texas Reliability Entity, Inc. for approval of proposed regional Reliability Standard BAL–001– TRE–01—Primary Frequency Response in the ERCOT region.

Dear Mmes. Hawkins and Cooper: 1. On September 18, 2013, the North American Electric Reliability Corporation (NERC) and the Texas Reliability Entity, Inc. (Texas RE) filed a joint petition (Petition) seeking approval of proposed regional Reliability Standard BAL–001–TRE–01 (Primary Frequency Response), implementation plan, and the associated violation risk factors and

1. violation severity levels in response to the Order No. 693 directive to develop a regional Reliability Standard for assuring frequency performance in the ERCOT Interconnection.¹

2. 2. The Petition states that the purpose of proposed regional Reliability Standard BAL-001-TRE-01 is to maintain ERCOT Interconnection steady-state frequency within defined limits by balancing real-power demand and supply in real-time. This reliability goal is accomplished by requiring prompt and sufficient frequency response from resources to stabilize frequency during changes in the system generation-demand balance.² Pursuant to section 215(d) of the Federal Power Act, we approve regional Reliability Standard BAL-001-TRE-01 as just, reasonable, not unduly discriminatory or preferential, and in the public interest.

3. On March 16, 2007, the Commission issued Order No. 693, approving 83 of the 107 Reliability Standards and associated definitions filed by NERC, including Reliability Standard BAL-001-0.3 In Order No. 693, the Commission approved a regional difference for the ERCOT Interconnection from Reliability Standard BAL-001-0, allowing ERCOT to be exempt from Requirement R2. In doing so, the Commission found that ERCOT's approach to frequency response under its own protocols appeared to be more stringent than Requirement R2. As with other new regional Reliability Standards, the Commission stated that it "expects that the ERCOT regional difference will include Requirements, Measures and Levels of Non-Compliance sections."4

4. On September 18, 2013, NERC and the Texas RE filed a joint petition (Petition) seeking approval of regional

Reliability Standard BAL-001-TRE-01 (Primary Frequency Response), implementation plan, and the associated violation risk factors and violation severity levels. The Petition states that regional Reliability Standard BAL-001-TRE-01 complies with the Commission's directive in Order No. 693. The Petition further states that, while the regional Reliability Standard requires individual generators to provide frequency response, it does not restrict the balancing authority from obtaining frequency response from other sources to meet the Interconnection's required level of performance.⁵

5. NERC states that the regional Reliability Standard was developed and approved by industry stakeholders using the Texas RE *Texas Reliability Entity Standards Development Process,* approved by the Texas RE Board of Directors on April 23, 2013, and subsequently approved by the NERC Board of Trustees on August 15, 2013. NERC states that the proposed regional Reliability Standard is applicable to balancing authorities, generator owners, and generator operators within the footprint of the Texas RE in the ERCOT Interconnection.

6. NERC asserts that regional Reliability Standard BAL–001–TRE–01 improves upon ERCOT's existing practices for frequency response, is necessitated by physical differences in the ERCOT system and represents an alternative, more stringent means of ensuring frequency response performance than the continent-wide NERC Reliability Standard.⁶

7. Regional Reliability Standard BAL-001-TRE-01 has ten requirements related to: (1) identifying and posting frequency measureable events (Requirement R1); (2) calculating the primary frequency response of each resource in the Interconnection (Requirement R2); (3) calculating the Interconnection minimum frequency response and monitoring the actual frequency response of the Interconnection (Requirements R3–R5); (4) requiring resources to operate in accordance with specified governor deadband and droop parameters and to promptly notify the balancing authority of any change in governor status (Requirements R6-R8); and (5) providing primary frequency response performance requirements for each generator (Requirements R9-R10). The requirements in BAL-001-TRE-01 work together to help ensure that generation and load remain balanced-or are quickly restored to balance-in the

¹ Mandatory Reliability Standards for the Bulk-Power System, Order No. 693, 72 FR 16416 (Apr. 4, 2007), FERC Stats. & Regs. ¶ 31,242, at PP 313– 15 (2007), order on reh'g, Order No. 693–A, 120 FERC ¶ 61,053 (2007).

² Petition at 10.

 $^{^3}$ Order No. 693, FERC Stats. & Regs. \P 31,242 at PP 313–315.

⁴ Id. P 315.

⁵ Petition at 11.

⁶ Id. at 3.