

**Quarterly Land Acquisition Reports**

FERC also requires that all entities with market-based rate authorization report on a quarterly basis,<sup>5</sup> the acquisition of control of any site(s) for new generation capacity development for which site control has been demonstrated in the interconnection

process and for which the potential number of megawatts that are reasonably commercially feasible on the site(s) for which new generation capacity development is equal to 100 megawatts or more.

The market power analyses help to inform the Commission as to whether entities have market power and whether

sellers with market-based rate authority are only able to charge rates that are just and reasonable.

*Type of Respondents:* Public utilities, wholesale electricity sellers.

*Estimate of Annual Burden*<sup>6</sup>: The Commission estimates the total Public Reporting Burden for this information collection as:

**FERC-919—MARKET BASED RATES FOR WHOLESALE SALES OF ELECTRIC ENERGY**

Requirements	Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A) × (B) = (C)	Average burden hours per response (D)	Estimated total annual burden (C) × (D)
Market Power Analysis in New Applications for Market-based Rates [18 CFR 35.37(a)] .....	213	1	213	250	53,250
Triennial market power analysis in seller updates [18 CFR 35.37(a)] .....	83	1	83	250	20,750
Quarterly land acquisition reports [18 CFR 35.42(d)] .....	373	2.15	802	4	3,208
Change in status reports [18 CFR 35.42] .....	237	1	237	34.75	8,236
<b>TOTAL</b> .....					<b>85,444</b>

The total estimated annual cost burden to respondents is \$7,268,721 [85,444 hours \* \$85.07<sup>7</sup>] = \$7,268,721]

*Comments:* Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 30, 2013.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2013-31586 Filed 1-6-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings # 1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1851-003; ER10-1976-004; ER10-1966-004; ER10-1985-004; ER11-4462-006; ER10-1971-013; ER10-1930-003; ER10-1931-004; ER12-2225-003; ER12-2226-003.

*Applicants:* ESI Vansycle Partners, L.P., FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., Limon Wind, LLC, Limon Wind II, LLC, Logan Wind Energy LLC, Northern Colorado Wind Energy, LLC, Peetz Table Wind Energy, LLC, NextEra Energy Power Marketing, LLC, NEPM II, LLC.

*Description:* Triennial Market Power Update for Northwest Region of the NextEra Companies.

*Filed Date:* 12/23/13.

*Accession Number:* 20131223-5276.

*Comments Due:* 5 p.m. ET 2/21/14.

*Docket Numbers:* ER10-1910-004; ER10-1908-004; ER10-1909-004; ER10-1911-004.

*Applicants:* Duquesne Conemaugh LLC, Duquesne Keystone LLC, Duquesne Light Company, Duquesne Power, LLC.

*Description:* Notice of Non-Material Change in Status of the Duquesne Utilities.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5155.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER10-2132-005.

*Applicants:* Willow Creek Energy LLC.

*Description:* Triennial Report for Northwest Region Willow Creek Energy LLC.

*Filed Date:* 12/30/13.

*Accession Number:* 20131230-5035.

*Comments Due:* 5 p.m. ET 2/28/14.

*Docket Numbers:* ER10-2763-009;

ER10-2759-003; ER10-2732-009;

ER10-2736-009; ER10-2737-009;

ER10-2741-009; ER10-2749-009;

ER10-2752-009; ER12-2492-005;

ER12-2493-005; ER12-2494-005;

ER12-2495-005; ER12-2496-005;

ER10-2733-009; ER10-2734-009;

ER10-2631-003; ER13-815-001.

*Applicants:* Bangor Hydro Electric Company, Bridgeport Energy LLC, Emera Energy Services Inc., Emera Energy Services Subsidiary No. 1 LLC, Emera Energy Services Subsidiary No. 2 LLC, Emera Energy Services Subsidiary No. 3 LLC, Emera Energy Services Subsidiary No. 4 LLC, Emera Energy Services Subsidiary No. 5 LLC, Emera Energy Services Subsidiary No. 6 LLC, Emera Energy Services Subsidiary No. 7 LLC, Emera Energy Services Subsidiary

<sup>5</sup> All other change in status reports must be filed no later than 30 days after the change in status occurs. (18 CFR 35.42).

<sup>6</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>7</sup> The Commission staff calculated this figure using an average of salaries (including benefits: <http://www.bls.gov/news.release/ecec.nr0.htm>)

between three occupational categories ([http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm)):

- Economist: \$67.57/hour
- Electrical Engineer: \$59.62/hour
- Lawyer: \$128.02/hour

(\$67.57+\$59.62+\$128.02) ÷ 3 = \$85.07/hour

No. 8 LLC, Emera Energy Services  
Subsidiary No. 9 LLC, Emera Energy  
Services Subsidiary No. 10 LLC, Emera  
Energy U.S. Subsidiary No. 1, Inc.,  
Emera Energy U.S. Subsidiary No. 2,  
Inc., Rumford Power Inc., Tiverton  
Power LLC.

*Description:* Triennial Market Power  
Update for Northeast Region and Notice  
of Two Changes in Status of the Emera  
Entities.

*Filed Date:* 12/30/13.

*Accession Number:* 20131230-5031.

*Comments Due:* 5 p.m. ET 2/28/14.

*Docket Numbers:* ER10-2764-005.

*Applicants:* Vantage Wind Energy  
LLC.

*Description:* Triennial Report for  
Northwest Region and Notice of Change  
in Facts of Vantage Wind Energy LLC.

*Filed Date:* 12/30/13.

*Accession Number:* 20131230-5033.

*Comments Due:* 5 p.m. ET 2/28/14.

*Docket Numbers:* ER12-1179-015.

*Applicants:* Southwest Power Pool,  
Inc.

*Description:* Certification of Readiness  
to Implement the Integrated  
Marketplace by Southwest Power Pool,  
Inc.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5153.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER13-136-002;  
ER10-2418-002; ER13-135-002; ER13-  
137-002; ER13-138-002; ER13-140-  
002; ER13-148-002; ER13-147-002;  
ER13-141-002; ER13-142-002; ER13-  
144-002; ER13-146-002; ER13-145-  
002.

*Applicants:* Georgia-Pacific Brewton  
LLC, GP Big Island, LLC, Brunswick  
Cellulose LLC, Georgia-Pacific Cedar  
Springs LLC, Georgia-Pacific Consumer  
Operations, LLC, Palatka, Georgia-  
Pacific Consumer Operations, LLC, Port  
Hudson, Georgia-Pacific Consumer  
Products, LP, Green Bay West, Georgia-  
Pacific Consumer Products, LP,  
Muskogee, Georgia-Pacific Consumer  
Products, LP, Naheola, Georgia-Pacific  
Consumer Products, LP, Savannah,  
Georgia-Pacific Monticello LLC,  
Georgia-Pacific Toledo LLC, Leaf River  
Cellulose, LLC.

*Description:* Notice of Non-Material  
Change in Status of the Georgia-Pacific  
Entities.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5163.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER13-1896-004.

*Applicants:* AEP Generation  
Resources Inc.

*Description:* AEP Generation  
Resources Inc. submits AEP Gen  
Resources MBR Revision to be effective  
3/1/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5127.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-594-001.

*Applicants:* Ohio Power Company.

*Description:* Ohio Power Company  
submits Ohio Power MBR Revision to be  
effective 3/1/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5126.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-870-000.

*Applicants:* Appalachian Power  
Company.

*Description:* Appalachian Power  
Company submits AEP Operating  
Companies MBR Revision to be effective  
3/1/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5124.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-871-000.

*Applicants:* AEP Energy Partners, Inc.

*Description:* AEP Energy Partners, Inc.  
submits AEP Energy Partners MBR  
Revision to be effective 3/1/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5125.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-872-000.

*Applicants:* CSW Energy Services,  
Inc.

*Description:* CSW Energy Services,  
Inc. submits CSW Energy Services MBR  
Revision to be effective 3/1/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5128.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-873-000.

*Applicants:* Calpine New Jersey  
Generation, LLC.

*Description:* Calpine New Jersey  
Generation, LLC submits Notice of  
Succession, Reactive Rate Schedule to  
be effective 12/27/2013.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5129.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-874-000.

*Applicants:* Calpine Bethlehem, LLC.

*Description:* Calpine Bethlehem, LLC  
submits Notice of Succession, Reactive  
Rate Schedule to be effective 12/27/  
2013.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5130.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-875-000.

*Applicants:* Calpine Mid-Atlantic  
Generation, LLC.

*Description:* Calpine Mid-Atlantic  
Generation, LLC submits Notice of  
Succession, Reactive Rate Schedule to  
be effective 12/27/2013.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5131.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-876-000.

*Applicants:* PJM Interconnection,  
L.L.C.

*Description:* PJM Interconnection,  
L.L.C. submits PJM and MISO submit  
revisions to the PJM-MISO JOA re IARR  
to be effective 2/26/2014.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5151.

*Comments Due:* 5 p.m. ET 1/17/14.

*Docket Numbers:* ER14-877-000.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc.  
submits response to Order No. 784  
regarding compliance requirements.

*Filed Date:* 12/27/13.

*Accession Number:* 20131227-5162.

*Comments Due:* 5 p.m. ET 1/17/14.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings  
can be found at: [http://www.ferc.gov/  
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For  
other information, call (866) 208-3676  
(toll free). For TTY, call (202) 502-8659.

Dated: December 30, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-00011 Filed 1-6-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #3

Take notice that the Commission  
received the following electric rate  
filings:

*Docket Numbers:* ER12-2178-008;  
ER10-2172-019; ER11-2016-014;  
ER10-2184-019; ER10-2183-016;  
ER10-1048-016; ER10-2192-019;  
ER11-2056-013; ER10-2178-019;  
ER10-2174-019; ER11-2014-016;  
ER11-2013-016; ER10-3308-018;  
ER10-1020-015; ER13-1536-002;  
ER10-1078-015; ER10-1080-015;  
ER11-2010-016; ER10-1081-015;  
ER10-2180-019; ER11-2011-015;  
ER12-2528-007; ER11-2009-015;