

Docket No. ER13–186, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER13–101, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER13–89, *MidAmerican Energy Company*
Docket No. ER12–1266, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–1265, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–1564, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–1194, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–971, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER08–925, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–309, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–480, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER12–2682, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER13–1924, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–1943, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–1944, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–1945, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–692, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2375, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2376, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2379, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2124, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2295, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2378, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2337, *Midcontinent Independent System Operator, Inc.*
Docket No. EL13–88, *Northern Indiana Public Service Corp. v Midcontinent Independent System Operator, Inc., et al.*
Docket No. EL14–12, *ABATE et al. v Midcontinent Independent System Operator, Inc., et al.*
Docket No. AD12–16, *Capacity Deliverability across the MISO/PJM Seam*

Docket No. AD14–3, *Coordination of Energy and Capacity across the MISO/PJM Seam*
Docket No. ER13–1938, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2468, *Midcontinent Independent System Operator, Inc.*
Docket No. ER13–2124, *Midcontinent Independent System Operator, Inc.*
Docket No. ER11–2059, *Midwest Independent Transmission System Operator, Inc.*
Docket No. ER14–1736, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2605, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–1243, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–1725, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2180, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2862, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2952, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2599, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2562, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2156, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14–2445, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–133, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–530, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–685, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–684, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–730, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–747, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–767, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–847, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–142, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–862, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–918, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–277, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–945, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–933, *Midcontinent Independent System Operator, Inc.*
Docket No. ER15–946, *Midcontinent Independent System Operator, Inc.*

For more information, contact Patrick Clarey, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or

patrick.clarey@ferc.gov, or Christopher Miller, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Dated: February 19, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AD13–7–000–AD14–8–000]

Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators; Winter 2013–2014 Operations and Market Performance in Regional Transmission Organizations and Independent System Operators; Notice Allowing Public Comment

On November 20, 2014, the Federal Energy Regulatory Commission (Commission) issued an Order on Technical Conferences¹ to address the issue of fuel assurance, which was raised in various venues, including the Commission's September 25, 2013 technical conference on centralized capacity markets in regional transmission organizations and independent system operators (RTO/ISO) and the Commission's April 1, 2014 technical conference on winter 2013/2014 operations and market performance in RTOs/ISOs. The Order discussed fuel assurance issues and directed RTOs/ISOs to file reports on the status of their efforts to address fuel assurance issues within 90 days of the date of the order. On February 18, 2015, the RTOs/ISOs submitted their reports in compliance with the order.

In the Order, the Commission also allowed for a 30-day public comment period following the submission of the RTO/ISO reports. Pursuant to the Order, all interested persons are invited to file comments on any or all of the RTO/ISO reports filed. These comments must be filed with the Commission no later than 5:00 p.m. Eastern Standard Time (EST) on Friday, March 20, 2015.

For more information about this Notice, please contact: David Tobenkin (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888

¹ *Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators*, 149 FERC ¶ 61,145 (2014) (Order).

First Street NE., Washington, DC 20426, (202) 502-6445, David.Tobenkin@ferc.gov; Kate Hoke (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8404, Katheryn.Hoke@ferc.gov.

Dated: February 20, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-04018 Filed 2-25-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2014-0095; FRL-9923-53-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHP for Source Categories: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHP for Source Categories: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities (40 CFR part 63, SubpartsBBBBBB and CCCCCC) (Renewal)” (EPA ICR No. 2237.04, OMB Control No. 2060-0620) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through February 28, 2015. Public comments were previously requested via the **Federal Register** (79 FR 30117) on May 27, 2014 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before March 30, 2015.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA-HQ-OECA-2014-0095, to (1) EPA online using www.regulations.gov (our

preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564-2970; fax number: (202) 564-0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: The NESHP for Source Categories: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities applies to owners or operators of any existing or new gasoline distribution facilities that are an area source of hazardous air pollutants (HAP) emissions. In addition to the initial notification and notification of compliance status required by the General Provisions to 40 CFR Part 63, Subpart A, respondents are required to submit one-time reports of start of construction, anticipated and actual startup dates, and physical or operational changes to existing facilities. Reports of initial performance tests on control devices at gasoline distribution storage tanks, loading racks, and vapor balance systems are also required and are necessary to show that the installed control devices are meeting the emission limitations required by the NESHP. Annual reports of storage tank inspections at all affected facilities are required. In addition, respondents must

submit semiannual compliance and continuous monitoring system performance reports, and semiannual reports of equipment leaks not repaired within 15 days or loadings of cargo tanks for which vapor tightness documentation is not available.

Form Numbers: None.

Respondents/affected entities:

Gasoline distribution bulk terminals, bulk plants, pipeline facilities, and gasoline dispensing facilities.

Respondent's obligation to respond: Mandatory (40 CFR Part 63, Subpart BBBBBB and CCCCCC).

Estimated number of respondents: 19,120 (total).

Frequency of response: Initially and semiannually.

Total estimated burden: 175,308 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$17,273,140 (per year), includes \$110,000 annualized capital or operation & maintenance costs.

Changes in the Estimates: There is an increase of 114,791 hours in the total estimated respondent burden compared with the ICR currently approved by OMB. This increase is due to an adjustment to the labor rates, mathematical corrections, and corrections to the number respondents required for each burden item. Additionally, the previous ICR did not account for the burden associated with equipment leak inspections. In this ICR, we have conducted a thorough review of the assumptions and updated all burden estimates, as appropriate.

Courtney Kerwin,

Acting Director, Collection Strategies Division.

[FR Doc. 2015-03919 Filed 2-25-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2006-0971; FRL-9923-72-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; National Volatile Organic Compound Emission Standards for Architectural Coatings (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “National Volatile Organic Compound Emission