

Distribution Service Agmt Tesoro Refining & Marketing Company to be effective 3/17/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5001.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1304–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2994 KMEA/Sunflower Facilities Construction Agreement to be effective 2/20/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5030.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1305–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): AECC Bates Tap Delivery Point Agreement to be effective 2/23/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5048.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1306–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): AECC Barite Road Tap Delivery Point Agreement to be effective 2/26/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5050.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1307–000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): TCC-La Paloma Energy Center IA First Amend & Restated to be effective 2/26/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5055.

*Comments Due:* 5 p.m. ET 4/7/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15–13–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 204 Application of Midcontinent Independent System Operator, Inc.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5140.

*Comments Due:* 5 p.m. ET 4/7/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 17, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–06598 Filed 3–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635–002; Project No. 12152–000]

#### Moriah Hydro Corporation; Notice of Pre-Filing Activities in Another Docket

Take notice that some pre-filing activities related to the preparation of the license application for the Mineville Energy Storage Project (P–12635–002) were undertaken in docket number P–12152–000. Documents pertaining to that proceeding are available in the Commission's eLibrary under docket number P–12152.

For further information, please contact John Mudre at (202) 502–8902.

Dated: March 17, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015–06632 Filed 3–23–15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14581–000]

#### Turlock Irrigation District, Modesto Irrigation District, La Grange Hydroelectric Project; Notice of Dispute Resolution Panel Meeting and Technical Conference

On March 16, 2015, Commission staff, in response to the filing of a notice of study dispute by the U.S. National Marine Fisheries Service on February 23, 2015, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place

identified below. The technical conference will address the study dispute regarding potential effects of the La Grange Project (P–14581) on the genetic makeup of steelhead/rainbow trout in the Tuolumne River. As directed by the Commission's letter issued on February 27, 2015, the panel will not consider the study dispute on Tuolumne River habitats for anadromous fish.

The purpose of the technical session is for the disputing agency, applicant, and Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at its discretion, limit the speaking time for each participant.

For more information, please contact Nicholas Ettema, the Dispute Resolution Panel Chair, at [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov) or 202–502–6565.

#### Technical Conference

*Date:* Tuesday, March 31, 2015

*Time:* 9:00 a.m.–1:00 p.m. (PDT)

*Place:* Holiday Inn Sacramento—Capitol Plaza, 300 J Street, Sacramento, CA 95814

Dated: March 17, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015–06633 Filed 3–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15–31–002]

#### PJM Interconnection, L.L.C.; Notice of Compliance Filing

Take notice that on February 25, 2015, PJM Interconnection, L.L.C. submitted a compliance filing, pursuant to the Commission's January 16, 2015 Order,<sup>1</sup> to be effective 4/1/2015.

<sup>1</sup> *PJM Interconnection, L.L.C.*, 150 FERC ¶ 61,020 (2015).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time March 24, 2015.

Dated: March 17, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-06629 Filed 3-23-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-53-000]

#### California Independent System Operator Corporation; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 16, 2015, the Commission issued an order in Docket No. EL15-53-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation to determine the justness and

reasonableness of the Energy Imbalance Market provisions in the California Independent System Operator Corporation's existing tariff related to the imbalance energy price spikes in PacifiCorp's balancing authority areas. *California Independent System Operator Corporation*, 150 FERC ¶ 61,191 (2015).

The refund effective date in Docket No. EL15-53-000, established pursuant to section 206(b) of the FPA, will be 90 days from the date of publication of this notice in the **Federal Register**.

Dated: March 17, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-06630 Filed 3-23-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP15-109-000; PF14-16-000]

#### Columbia Gulf Transmission, LLC; Notice of Application

Take notice that on March 6, 2015, Columbia Gulf Transmission, LLC (Columbia Gulf), filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct, own, and operate two natural gas pipeline segments totaling approximately 34 miles and compression facilities located in Jefferson Davis, Cameron, and Calcasieu Parishes, Louisiana (Cameron Access Project). The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Tyler R. Brown, Senior Counsel, Columbia Gulf Transmission Company, 5151 San Felipe, Suite 2400, Houston, TX 77056. Telephone (713) 386-3797 and email: [tbrown@nisource.com](mailto:tbrown@nisource.com).

Columbia Gulf proposes to construct approximately 6.8 miles of 30-inch diameter natural gas pipeline loop designated West Lateral (WL) 400 Loop in Jefferson Parish, approximately 27.3 miles of 36-inch diameter natural gas pipeline segment (WL 400) in Jefferson Davis, Cameron, and Calcasieu Parishes, and appurtenant facilities. Columbia

Gulf also proposes to construct a new 12,260 horsepower compressor station (Lake Arthur Compressor Station) in Jefferson Davis Parish. The proposed project is in response to new market demands and required alterations in the direction of gas flow. The Cameron Access Project will create additional incremental capacity of up to 800 MMcf/day. Columbia Gulf has entered into binding precedent agreements with shippers providing the transportation of up to 700 MMcf/day of natural gas. Columbia Gulf proposes to charge a negotiated incremental rate for firm transportation service using the proposed project. The cost of the project is \$309.9 million. Columbia Gulf proposes an in-service date of December, 2017.

On July 17, 2014, the Commission staff granted Columbia Gulf's request to use the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF14-16-000 to staff activities involving the proposed facilities. Now, as of the filing of this application on March 6, 2015, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP15-109-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and