

transmission services.¹ Parties wishing to file comments following the April 21, 2015 workshop may do so on or before May 6, 2015.

Dated: April 21, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-09662 Filed 4-24-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2467-021]

Pacific Gas and Electric Company, Merced Irrigation District; Notice of Application for Transfer of License, Approval of Transfer of Project Lands, Substitution of Relicense Applicant, and Soliciting Comments, Motions To Intervene, and Protests

On April 1, 2015, Pacific Gas and Electric Company (transferor) and Merced Irrigation District (transferee) filed a joint application for: (1) Transfer of license for the Merced Falls Project, FERC No. 2467, located on the Merced River in Merced and Mariposa counties, California, (2) approval of transfer of project lands, and (3) substitution of the transferee for the transferor as the applicant in the pending application for a new license filed by the transferor in Project No. 2467-020.

Applicant Contact: For Transferor: Ms. Annette Faraglia, Attorney, Pacific Gas and Electric Company, 77 Beale Street, B30A-2470, San Francisco, CA 94105, Phone: 415-973-7145, Email: ARF3@pge.com and Mr. Randy Livingston, VP—Power Generation, Pacific Gas and Electric Company, 245 Market St., N11E-1137, San Francisco, CA 94105, Phone: 415-973-6950, Email: RSL3@pge.com. For Transferee: Mr. Phillip R. McMurray, General Counsel, Merced Irrigation District, 744 W. 20th Street, Merced, CA 95340-3601, Phone: 209-354-2855, Email: PMcMurray@mercedid.org.

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments, motions to intervene, and protests: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, comments, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000

characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2467.

Dated: April 20, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-09690 Filed 4-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2371-002.

Applicants: New York Independent System Operator, Inc.

Description: Compliance filing per 35: NYISO Compliance tariff revs to SCR rules to be effective 3/19/2015.

Filed Date: 4/20/15.

Accession Number: 20150420-5274.

Comments Due: 5 p.m. ET 5/11/15.

Docket Numbers: ER13-948-003.

Applicants: Entergy Services, Inc.

Description: Motion of Entergy Services, Inc., on behalf of the Entergy Operating Companies, for temporary and limited waiver of formula rate implementation requirements, etc.

Filed Date: 4/17/15.

Accession Number: 20150417-5390.

Comments Due: 5 p.m. ET 5/8/15.

Docket Numbers: ER15-1540-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 1066R7 Northeast Texas Electric Cooperative NITSA and NOA to be effective 4/1/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5060.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1541-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-21_SA 764 Bills of Sale for ATC-Wisconsin Electric Agreement to be effective 6/21/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5072.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1542-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-21_SA 2779 ATC-Wisconsin Electric Common Facilities Agreement to be effective 6/21/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5080.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1543-000.

Applicants: Wisconsin Public Service Corporation.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Local Balancing Authority Area Agreement Between WPSC and WPL to be effective 6/20/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5083.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1544-000.

Applicants: Midcontinent Independent System Operator, Inc., WPPI Energy.

Description: Request for Transmission Incentive Rate Treatments of Midcontinent Independent System Operator, Inc. and WPPI Energy.

Filed Date: 4/21/15.

Accession Number: 20150421-5103.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1545-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-21_SA 764 Notice of Termination of Bills of Sale (ATC-WE) to be effective 6/21/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5117.

Comments Due: 5 p.m. ET 5/12/15.

Docket Numbers: ER15-1546-000.

Applicants: Wisconsin Public Service Corporation.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): WPSC Filing to Add Regulatory Asset to W-1A Tariff and Rate Schedule No. 87 to be effective 6/1/2015.

Filed Date: 4/21/15.

Accession Number: 20150421-5209.

Comments Due: 5 p.m. ET 5/12/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

¹Prior Notices were issued on December 30, 2014 and January 30, February 27 and March 31, 2015.

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 21, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-09663 Filed 4-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-169-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Intent To Prepare a Supplement Environmental Assessment for the Amended Rock Springs Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a supplemental environmental assessment (EA) that will discuss the environmental impacts of the amendment to the Rock Springs Expansion Project (Project) involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Lancaster County, Pennsylvania. The Commission will use this supplemental EA in its decision-making process to determine whether the amendment to the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the supplemental EA. Please note that the scoping period will close on May 20, 2015.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. If you sent comments on this project to the Commission before the

opening of this docket on April 13, 2015 you will need to file those comments in Docket No. CP15-169-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list and includes landowners affected by the amended Project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Transco provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Project and Proposed Route Modification

On March 19, 2015, FERC issued an Order Issuing Certificate (Order) to Transco authorizing the Rock Springs Expansion Project. The EA for the Project in Docket No. CP14-504-000 was issued on November 14, 2014. On March 19, 2015, Transco accepted the Order pursuant to section 157.20(a) of the Commission's Regulations. The Project is an expansion of Transco's existing pipeline system which will enable Transco to provide 192,000 dekatherms per day of incremental firm transportation capacity from Transco's Station 210 Zone 6 Pool in Mercer County, New Jersey to Old Dominion Electric Cooperative's approved Wildcat Point Generating Facility in Cecil County, Maryland.

In this amendment, Transco proposes to modify the previously authorized pipeline route in Lancaster County, Pennsylvania. The proposed alignment modification occurs from milepost (MP) 7.60 to MP 8.29 (a total of 0.69 mile).

Transco is proposing to adjust the pipeline centerline alignment from the originally authorized property to the adjacent property to the east. The proposed minor route modification would not affect any new landowners, as the adjacent property owner owns other parcels on which the pipeline is sited. Additionally, the route modification would result in minor changes in workspace configurations on two other properties, including a reduction in permanent easement.

The general location map of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

No new workspace impacts would occur as a result of the proposed minor route modification. The minor route modification has been designed to result in no net gain of workspace required for Project construction.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the supplemental EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the supplemental EA. We will consider all filed comments during the preparation of the supplemental EA.

In the supplemental EA, we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.