Type of Request: New.

Respondents: Landowners and other members of the public accepting poles.

Annual Estimated Number of
Respondents: 120–150

Respondents: 120–150.

Ännual Estimated Number of Total Responses: 120–150.

Åverage Minutes per Response: 5. Annual Estimated Number of Burden Hours: 12.5.

Annual Estimated Reporting and Recordkeeping Cost Burden: \$0.

Issued in Portland, Oregon, on June 12, 2015.

#### Christopher M. Frost,

Agency Records Officer, FOIA/Privacy Officer, Governance and Internal Controls. [FR Doc. 2015–15377 Filed 6–22–15; 8:45 am]

BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

#### **Bonneville Power Administration**

Agency Information Collection Activities: Proposed Collection; Comment Request; Badge Replacement Request Form

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy.

**ACTION:** Proposed information collection and request for comments.

SUMMARY: BPA is seeking comments on a proposed submission to the Office of Management and Budget (OMB) for clearance of a collection of information under the Paperwork Reduction Act of 1995. BPA proposes to collect information on lost, stolen, or damaged badges that control access to BPA facilities. The information collected will help BPA control access to BPA facilities and track identification badges issued under the authority of BPA's Personnel Security office.

**DATES:** Comments must be received on or before August 24, 2015.

ADDRESSES: Written comments may be submitted by mail to Christopher M. Frost, CGC–7, Bonneville Power Administration, 905 NE 11th Avenue, Portland, Oregon 97232, or by email at *IGLM@bpa.gov*.

## FOR FURTHER INFORMATION CONTACT:

Additional information may be requested from Christopher M. Frost at the mailing address above or by email at *IGLM@bpa.gov*.

## SUPPLEMENTARY INFORMATION:

### I. Abstract

A recent internal audit of PRA compliance determined that this existing collection does not have an OMB number. BPA is seeking approval

for an information collection on lost, stolen, or damaged badges that control access to BPA facilities. This information collection helps BPA control access to BPA facilities and track identification badges issued by BPA's Personnel Security office. The relevant form, Form BPA F 5632.27e, will collect the following information: type of badge (standard, smart card, proximity access), date of report, date lost, stolen or damaged, name and work phone number of reporting contractor or federal employee, and a brief description of either the type of damage or the incident resulting in loss. No third party notification or public disclosure burden is associated with this collection.

#### **II. Request for Comments**

BPA requests that you send your comments to the location listed in the **ADDRESSES** section above. Your comments should address:

(a) The necessity of the information collection for the proper performance of BPA's functions, including whether the information will have practical utility;

(b) The accuracy of our estimate of the burden (hours and costs) of the collection of the information;

(c) Ways we could enhance the quality, utility and clarity of the information to be collected; and

(d) Ways we could minimize the burden of the collection of the information, such as through the use of automated collection techniques or other forms of information technology.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid Office of Management and Budget control number. Comments may be made available to the public, including your address, phone number, and email address. You may request that we withhold your personally identifiable information, but we cannot guarantee that we will be able to do so.

#### III. Data

OMB Control Number: New Information Collection Request Title: Badge Replacement Request Form Type of Request: New

Respondents: BPA employees and contractors seeking replacement ID badges.

Annual Estimated Number of Respondents: 75

Ånnual Estimated Number of Total Responses: 75

Áverage Minutes per Response: 10 Annual Estimated Number of Burden Hours: 12.5

Annual Estimated Reporting and Recordkeeping Cost Burden: \$0 Issued in Portland, Oregon, on June 12, 2015.

#### Christopher M. Frost,

Chief Records Officer, FOIA/Privacy Officer, Governance and Internal Controls. [FR Doc. 2015–15370 Filed 6–22–15; 8:45 am] BILLING CODE 6450–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. OR15-27-000]

## NORCO Pipe Line Company, LLC; Notice of Petition for Declaratory Order

Take notice that on June 1, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), NORCO Pipe Line Company, LLC (NORCO) filed a petition for a declaratory order seeking a declaratory order approving the overall tariff and rate structure for a new interstate common carrier pipeline to receive reformulated regular gasoline blendstock and ultra-low sulfur diesel at Hammond, Indiana and transport such products to either Argo or Des Plaines, Illinois, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426

This filing is accessible on-line at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receiveemail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on July 2, 2015.

Dated: June 9, 2015.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2015-15290 Filed 6-22-15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2211–004. Applicants: Vandolah Power Company, L.L.C.

Description: Supplement to December 24, 2014 Triennial Compliance Filing of Vandolah Power Company, L.L.C. Filed Date: 06/08/2015.

Accession Number: 20150608–5264. Comment Date: 5 p.m. ET 6/29/15.

Docket Numbers: ER10–2231–004; ER10–1511–004; ER10–1714–004. Applicants: Kentucky Utilities Company, LG&E Energy Marketing Inc., PPL EnergyPlus LLC, Louisville Gas and

Electric Company.

Description: Fourth Supplement to

June 30, 2014 Triennial Market Power

Update of the PPL Southeast Companies. *Filed Date*: 06/05/2015.

Accession Number: 20150605–5244. Comment Date: 5 p.m. ET 6/26/15.

Docket Numbers: ER10–2265–005; ER12–21–016; ER11–2211–005; ER11– 2209–005; ER11–2210–005; ER11–2207– 005; ER11–2206–005; ER13–1150–003;

ER13-1151-003; ER10-2783-011; ER10-2784-011; ER11-2855-016;

ER10–2791–011; ER11–2333–010 ER10–2791–011; ER10–2333–004;

ER10-2792-011; ER14-1818-005;

ER12–1238–004; ER10–2260–003; ER10–2261–003; ER10–2337–006;

ER14–1668–002; ER14–1669–002; ER14–1674–002; ER14–1670–002;

ER14-1671-002; ER14-1675-002; ER14-1676-002;

ER14–1673–002; ER14–1676–002; ER14–1677–002; ER14–1678–002;

ER14-1679-002; ER14-1672-002; ER10-2795-011; ER10-2798-011;

ER10–1575–009; ER10–2339–007;

ER10-2338-007; ER10-2340-007; ER12-1239-004; ER10-2336-004;

ER10-2335-004; ER10-2799-011;

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ER10–2801–011; ER10–2385–005; ER11–3727–011; ER10–2262–002;
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ER12-2413-009; ER11-2062-014; ER10-2346-006; ER10-2812-010; ER10-1291-015; ER10-2843-009;

ER11–2508–013; ER11–2863–008; ER11–4307–014; ER10–2347–004;

ER10-2348-004; ER12-1711-011;

ER10-2350-004; ER10-2846-011;

ER12-261-013.

Applicants: NRG Power Marketing LLC, Agua Caliente Solar, LLC, Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind X, LLC, Alta Wind XI, LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Avenal Park LLC, Bayou Cove Peaking Power, LLC, Bendwind, LLC, Big Cajun I Peaking Power LLC, Boston Énergy Trading and Marketing LLC, Broken Bow Wind, LLC, Cabrillo Power I LLC, Cabrillo Power II LLC, CL Power Sales Eight, L.L.C., Community Wind North 1 LLC, Community Wind North 2 LLC, Community Wind North 3 LLC, Community Wind North 5 LLC, Community Wind North 6 LLC, Community Wind North 7 LLC, Community Wind North 8 LLC, Community Wind North 9 LLC, Community Wind North 10 LLC, Community Wind North 11 LLC, Community Wind North 13 LLC, Community Wind North 15 LLC, Conemaugh Power LLC, Connecticut Jet Power LLC, Cottonwood Energy Company LP, CP Power Sales Seventeen, L.L.C., CP Power Sales Nineteen, L.L.C., CP Power Sales Twenty, L.L.C., Crofton Bluffs Wind, LLC, DeGreeff DP, LLC, DeGreeffpa, LLC, Devon Power LLC, Dunkirk Power LLC, Elkhorn Ridge Wind, LLC, El Segundo Energy Center LLC, El Segundo Power, LLC, Energy Alternatives Wholesale, LLC, Energy Plus Holdings LLC, Forward WindPower LLC, GenConn Devon LLC, GenConn Energy LLC, GenConn Middletown LLC, GenOn Energy Management, LLC, GenOn Mid-Atlantic, LLC, Green Mountain Energy Company, Groen Wind, LLC, High Lonesome Mesa, LLC, High Plains Ranch II, LLC, Hillcrest Wind, LLC, Huntley Power LLC, Independence Energy Group LLC.

Description: Notice of Non-Material Change in Status of NRG MBR Sellers [Part 1].

Filed Date: 6/8/15.

Accession Number: 20150608–5265. Comments Due: 5 p.m. ET 6/29/15.

Docket Numbers: ER11–2777–003. Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: Offer of Settlement [including Pro Forma sheets] of Ameren Services Company on behalf of Ameren Illinois Company, et al.

Filed Date: 06/08/2015.

Accession Number: 20150608–5258. Comment Date: 5 p.m. ET 6/29/15.

Docket Numbers: ER13-104-007.

*Applicants:* Florida Power & Light Company.

Description: Compliance filing per 35: FPL Order No. 1000 Further Regional Compliance Filings to be effective 1/1/2015.

Filed Date: 6/9/15.

Accession Number: 20150609–5070. Comments Due: 5 p.m. ET 6/29/15.

Docket Numbers: ER14–1934–004; ER14–1935–004.

Applicants: Rising Tree Wind Farm LLC, Rising Tree Wind Farm II LLC.

Description: Notice of Non-Material Change in Status of Rising Tree Wind Farm LLC, et al.

Filed Date: 6/9/15.

Accession Number: 20150609–5080. Comments Due: 5 p.m. ET 6/30/15.

Docket Numbers: ER15-1542-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing per 35:
2015–06–09\_SA 2779 Compliance ATCWisconsin Electric CFA to be effective

Filed Date: 6/9/15.

N/A.

Accession Number: 20150609–5027. Comments Due: 5 p.m. ET 6/30/15.

Take notice that the Commission received the following electric reliability filings.

Docket Numbers: RD15–5–000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standards PRC-004-5 and PRC-010-2.

Filed Date: 06/08/2015.

Accession Number: 20150608–5260. Comment Date: 5 p.m. ET 7/9/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/