

appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 6, 2015.

Dated: June 17, 2015.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2015-15429 Filed 6-23-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-1057-000.  
*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Section 4(d) rate filing per 154.204: Asset Management Arrangements to be effective 6/13/2015.  
*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5046.  
*Comments Due:* 5 p.m. ET 6/24/15.

*Docket Numbers:* RP15-1058-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) rate filing per 154.204: Revise Evergreen Provision for Firm Services to be effective 7/12/2015.  
*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5074.

*Comments Due:* 5 p.m. ET 6/24/15.

*Docket Numbers:* RP15-1059-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) rate filing per 154.204: Neg Rate Agmt Filing (Tenaska 44540) to be effective 6/12/2015.  
*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5078.

*Comments Due:* 5 p.m. ET 6/24/15.

*Docket Numbers:* RP15-1060-000.

*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Section 4(d) rate filing per 154.204: Neg Rate 2015/06/15 Chesapeake to be effective 6/15/2015.  
*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5182.

*Comments Due:* 5 p.m. ET 6/24/15.

*Docket Numbers:* RP15-1061-000.

*Applicants:* Gulfstream Natural Gas System, L.L.C.

*Description:* Section 4(d) rate filing per 154.204: Capacity Release Timeline Cleanup to be effective 7/15/2015.  
*Filed Date:* 6/15/15.

*Accession Number:* 20150615-5092.

*Comments Due:* 5 p.m. ET 6/29/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP07-34-000.

*Applicants:* PANHANDLE JOINT PARTIES, Southwest Gas Storage Company, Panhandle Complainants, Panhandle Complainants v. Southwest Gas.

*Description:* Southwest Gas Storage Company submits its Semi-Annual Compliance Report, for the period May 1, 2014 through October 31, 2014, under RP07-34, et al.  
*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5393.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP07-541-000.

*Applicants:* Southwest Gas Storage Company.

*Description:* Southwest Gas Storage Company submits its Semi-Annual Compliance Report, for the period May 1, 2014 through October 31, 2014, under RP07-34, et al.  
*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5393.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP07-34-000.

*Applicants:* PANHANDLE JOINT PARTIES, Southwest Gas Storage

Company, Panhandle Complainants, Panhandle Complainants v. Southwest Gas.

*Description:* Southwest Gas Storage Company submits its Semi-Annual Compliance Report, for the period November 1, 2014 through April 30, 2015, under RP07-34, et al.  
*Filed Date:* 6/2/15.

*Accession Number:* 20150602-5191.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP07-541-000.

*Applicants:* Southwest Gas Storage Company.

*Description:* Southwest Gas Storage Company submits its Semi-Annual Compliance Report, for the period November 1, 2014 through April 30, 2015, under RP07-34, et al.  
*Filed Date:* 6/2/15.

*Accession Number:* 20150602-5191.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP10-896-003.

*Applicants:* Granite State Gas Transmission, Inc.

*Description:* Petition of Granite State Gas Transmission, Inc. for Approval of Second Amended Settlement.  
*Filed Date:* 6/11/15.

*Accession Number:* 20150611-5237.

*Comments Due:* 5 p.m. ET 6/22/15.

*Docket Numbers:* RP15-583-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* Compliance filing per 154.501: Refund Report in Docket Nos. RP15-583, RP08-426 and RP10-1398.  
*Filed Date:* 6/11/15.

*Accession Number:* 20150611-5070.

*Comments Due:* 5 p.m. ET 6/23/15.

*Docket Numbers:* RP15-615-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* Compliance filing per 154.501: Refund Report in Docket Nos. RP15-615, RP08-426 and RP10-1398.  
*Filed Date:* 6/11/15.

*Accession Number:* 20150611-5073.

*Comments Due:* 5 p.m. ET 6/23/15.

*Docket Numbers:* RP01-382-025.

*Applicants:* Northern Natural Gas Company.

*Description:* Northern Natural Gas Company submits for filing its annual report setting forth the Carlton Resolution buyout and surcharge dollars reimbursed to the Carlton Sourcers on their May Reservation invoices for the 2014-2015 heating season.  
*Filed Date:* 6/1/15.

*Accession Number:* 20150601-5403.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP15-1041-000.

*Applicants:* Elba Express Company, L.L.C.

*Description:* 2015 Annual Cashout True-Up Report of Elba Express Company, L.L.C.

*Filed Date:* 6/1/15.

*Accession Number:* 20150601–5402.

*Comments Due:* 5 p.m. ET 6/19/15.

*Docket Numbers:* RP15–1052–001.

*Applicants:* Discovery Gas

Transmission LLC.

*Description:* Compliance filing per 154.203: Substitute Order No. 801 Compliance filing (System Map Migration to Web site) to be effective 7/9/2015.

*Filed Date:* 6/15/15.

*Accession Number:* 20150615–5128.

*Comments Due:* 5 p.m. ET 6/29/15.

*Docket Numbers:* RP15–1053–001.

*Applicants:* Black Marlin Pipeline Company.

*Description:* Compliance filing per 154.203: Substitute Order No. 801 Compliance Filing (System Map Migration to Web site) to be effective 7/9/2015.

*Filed Date:* 6/15/15.

*Accession Number:* 20150615–5226.

*Comments Due:* 5 p.m. ET 6/29/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–15486 Filed 6–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 308–007]

#### PacifiCorp Energy; Notice of Intent To Prepare a Draft and Final Environmental Assessment and Revised Procedural Schedule

On February 28, 2014, PacifiCorp Energy (PacifiCorp) filed an application

for the continued operation of the 1.1-megawatt Wallowa Falls Hydroelectric Project (Wallowa Falls Project) No. 308. On February 10, 2015, PacifiCorp filed an updated application that included modifications to its proposed action. On March 6, 2015, the Commission issued a *Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions* (REA Notice). The REA notice included a procedural schedule that included preparation of a single Environmental Assessment (EA).

Based on the comments received in response to the REA notice, Commission staff has determined that its analysis of the proposed relicensing action will require preparation of a Draft and Final EA. A Draft EA will be issued and circulated for review by all interested parties. All comments filed on the Draft EA will be analyzed by staff and considered in the Final EA. Staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following revised procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Draft EA .....	November 2015.
Comments on Draft EA due.	December 2015.
Modified terms and conditions due.	January 2016.
Commission issues Final EA.	April 2016.

Any questions regarding this notice may be directed to Matt Cutlip at (503) 552–2762, or by email at [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).

Dated: June 18, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–15490 Filed 6–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15–18–000]

#### Soldier Canyon Filter Plant; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 23, 2015, Soldier Canyon Filter Plant filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Soldier Canyon Micro Hydro Facility would have an installed capacity of 100 kilowatts (kW), and would be located along the existing 36-inch-diameter Soldier Canyon Pipeline at the Soldier Canyon Filter Plant. The project would be located near Fort Collins in Larimer County, Colorado.

*Applicant Contact:* Mr. Chris Harris, General Manager, 4424 Laporte Avenue, Fort Collins, CO 80521, Phone No. (970) 482–3143.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502–6778, email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 140-square-foot buried powerhouse; (2) an approximately 30-foot-long, 16-inch-diameter intake pipe branching off the 36-inch-diameter Soldier Canyon Pipeline; (3) one 100-kilowatt turbine-generating unit; (4) an approximately 60-foot-long, 16-inch-diameter discharge pipe returning water to the 36-inch-diameter Soldier Canyon Pipeline; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 880 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.