

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2548–046]

Northbrook Lyons Falls, LLC; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, Protests, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Amendment of License.

b. *Project No.:* 2548–046.

c. *Date Filed:* May 15, 2015.

d. *Licensee:* Northbrook Lyons Falls, LLC.

e. *Name of Project:* Lyons Falls Project.

f. *Location:* The 8.63-Megawatt (MW) Lyons Falls Project is located on the Moose and Black Rivers in Lewis County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Licensee Contact:* Mr. Dan Parker, Northbrook Lyons Falls, LLC, 37 Alfred A. Plourde Parkway, Suite 2, Lewiston, ME 04240, Telephone: (315) 261–2158, email: daniel.parker@kniger.com

i. *FERC Contact:* Mr. M. Joseph Fayyad, (202) 502–8759, mo.fayyad@ferc.gov

j. *Deadline for filing comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2548–046.

k. *Description of Request:* The licensee proposes to increase the installed capacity at one of the project's developments, the existing 5.6 megawatt (MW) Lyons Falls Mill Development. The proposed work would consist of: (1) Demolishing the existing four-unit primary powerhouse and mothball the secondary single-unit powerhouse; (2) constructing a new 60 feet long, 45 feet wide, and 40 feet high, combined intake and trashrack structure adjacent to the river left dam abutment; (3) constructing two 11.5-foot-diameter, 75-foot-long steel penstocks; (4) constructing a new concrete and masonry powerhouse located along river left, largely in the footprint of the existing primary powerhouse, with two generating units. The proposed work at the Lyons Falls development would increase its installed capacity from 5.6 MW to 11.2 MW and its hydraulic capacity from 1170 cubic feet per second (cfs) to 2684 cfs.

The licensee provided documentation that on June 1, 2015, it has submitted a Joint Application for Permit to the New York State Department of Conservation (NYSDEC) in support of amending the Project's existing Section 401 Water Quality Certificate or issuing a new Water Quality Certificate for the Project.

l. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, “MOTION TO INTERVENE”, “REPLY COMMENTS”, “RECOMMENDATIONS”, “TERMS AND CONDITIONS”, or “PRESCRIPTIONS”, as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b), and should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: July 7, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–17053 Filed 7–10–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice Of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP15–101–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: eTariff filing per 154.311: RP15–101 Updated Test Period Statements to be effective N/A.

Filed Date: 6/25/15.

Accession Number: 20150625–5085.

Comments Due: 5 p.m. ET 7/7/15.

Docket Numbers: RP15–1082–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Negotiated Rate Agmt (Texla 20167) to be effective 6/25/2015.

Filed Date: 6/25/15.

Accession Number: 20150625–5064.

Comments Due: 5 p.m. ET 7/7/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings In Existing Proceedings

Docket Numbers: RP15–23–008.

Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing per 154.203: RP15–23 Motion Interim Settlement Rates to be effective 7/1/2015.

Filed Date: 6/25/15.

Accession Number: 20150625–5087.

Comments Due: 5 p.m. ET 7/7/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 26, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–16990 Filed 7–10–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15–521–000; PF13–4–000]

Gulf LNG Liquefaction Company, LLC, Gulf LNG Energy, LLC, Gulf LNG Pipeline LLC; Notice of Application

Take notice that on June 19, 2015, Gulf LNG Liquefaction Company, LLC (Gulf Liquefaction), Gulf LNG Energy, LLC (Gulf Energy), and Gulf LNG Pipeline LLC (Gulf Pipeline) (collectively, Applicants) 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, filed an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's Regulations, requesting authorization to construct and operate the Gulf LNG Liquefaction Project (Project) at Gulf Energy's liquefied natural gas terminal located near Pascagoula, Jackson County, Mississippi. The Project consists of new natural gas liquefaction and export facilities. Additionally, within the same application, Gulf Pipeline filed pursuant to section 7(c) of the NGA and Part 157 of the Commission's Regulations to make modifications to the terminal's sendout pipeline to allow for bi-directional flow. The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free (886) 208–3676 or TTY (202) 502–8659.

Any questions regarding this application should be directed to Glenn A. Sheffield, Director of Rates and Regulatory Affairs, Gulf LNG Liquefaction Company, LLC, 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, telephone (205) 325–3813, or email glenn_sheffield@kindermorgan.com; or Tina S. Hardy, Manager IC-Regulatory, telephone (205) 325–3668, or email tina_hardy@kindermorgan.com.

Specifically, Gulf Liquefaction proposes under section 3 to construct two 5 million ton per annum liquefaction trains, pretreatment, ancillary and support facilities, two marine off loading facilities, and an extension of the storm surge protection facilities. These facilities will enable Gulf Liquefaction to liquefy and export up to 1.5 billion cubic feet of natural gas per day. Gulf Energy proposes under section 3 to make modifications to their terminal to accommodate Gulf

Liquefaction's operations and Gulf Pipeline proposes interconnect modifications under section 7 to allow bi-directional flow of natural gas to the terminal.

On May 21, 2014, the Commission staff granted the Applicants' request to use the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF13–4–000 to staff activities involving the proposed facilities. Now, as of the filing of this application on June 19, 2015, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP15–521–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.