

CP14-511-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project.

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site

(www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type.

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend a public comment meeting its staff will conduct in the project area to receive comments on the draft EIS. We encourage interested groups and individuals to attend and present oral comments on the draft EIS. A transcript of the meeting will be available for review in eLibrary under the project docket numbers. The meeting will begin at 7:00 p.m. and is scheduled as follows:

Date	Location
September 3, 2015	Historic Cash and Carry Building, 801 Enterprise Boulevard, Lake Charles, Louisiana 70601, (337) 310-0405.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (Title 18 Code of Federal Regulations Part 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding that no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number(s) excluding the last three digits in the Docket Number field (*i.e.*, CP14-347 and CP14-511). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of

time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: July 17, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-18105 Filed 7-23-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15-9-000]

Commission Information Collection Activities (FERC-546); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-546 (Certificated Rate Filings).

DATES: Comments on the collection of information are due September 22, 2015.

ADDRESSES: You may submit comments (identified by Docket No. IC15-9-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-546 (Certificated Rate Filings).

OMB Control No.: 1902-0155.

Type of Request: Three-year extension of the FERC-546 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission reviews the FERC-546 materials to decide whether to determine an initial rate associated with an application for a certificate under NGA section 7(c). FERC reviews FERC-546 materials in 4(f) storage applications to evaluate market power and decide whether to grant, deny, or condition market based rate authority for the applicant. The Commission uses the FERC-546 information to monitor jurisdictional transportation, natural gas storage, and unbundled sales activities of interstate

¹ See the previous discussion on the methods for filing comments.

natural gas pipelines and Hinshaw¹ pipelines. In addition to fulfilling the Commission's obligations under the NGA, the FERC-546 enables the Commission to monitor the activities and evaluate transactions of the natural gas industry, and to ensure competitiveness, and improved efficiency of the industry's operations. In summary, the Commission uses the FERC-546 information to:

- Ensure adequate customer protections under section 4(f) of the NGA;
- review rate and tariff changes by natural gas companies for the transportation of gas, natural gas storage services;
- provide general industry oversight; and
- supplement documentation during its audits process.

Failure to collect this information would prevent the Commission from being able to monitor and evaluate transactions and operations of interstate pipelines and perform its regulatory functions.

Type of Respondents: Pipeline companies and storage operators.

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden for the information collection as:

FERC-546 (CERTIFICATED RATE FILINGS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Pipeline Companies	50	1	50	40 hrs.; \$2,880	2,000 hrs.; \$144,000	2,880
Storage Operators	1	1	1	350 hrs.; \$25,200	350 hrs.; \$25,200	25,200
Total	2,350 hrs.; \$169,200	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 16, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-17946 Filed 7-23-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3643-000.

Applicants: PacifiCorp.

Description: Report Filing: Refund Report (Surcharge) to be effective N/A.
Filed Date: 7/17/15.

Accession Number: 20150717-5126.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-693-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/17/15.

Accession Number: 20150717-5007.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-695-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

Accession Number: 20150716-5205.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-696-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

Accession Number: 20150716-5214.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-697-005.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/17/15.

Accession Number: 20150717-5006.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-699-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

Accession Number: 20150716-5219.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-699-005.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

¹ Hinshaw pipelines are those that receive all out-of-state gas from entities within or at the boundary of a state if all the natural gas so received is ultimately consumed within the state in which it is received, 15 U.S.C. 717(c). Congress concluded that Hinshaw pipelines are "matters primarily of local concern," and so are more appropriately regulated by pertinent state agencies rather than by FERC. The Natural Gas Act section 1(c) exempts Hinshaw pipelines from FERC jurisdiction. A Hinshaw

pipeline, however, may apply for a FERC certificate to transport gas outside of state lines.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the 2015 FERC average salary and benefits (for one Full Time Equivalent) of \$149,489/year. FERC staff believes that industry's hourly cost (salary and benefits) for this collection are similar to FERC staff costs.