

information collection should be sent to Ms. Seehra at the Office of Management and Budget, Desk Officer for DoD, Room 10236, New Executive Office Building, Washington, DC 20503.

You may also submit comments, identified by docket number and title, by the following method:

**Federal eRulemaking Portal:** <http://www.regulations.gov>. Follow the instructions for submitting comments.

**Instructions:** All submissions received must include the agency name, docket number, and title for the **Federal Register** document. The general policy for comments and other public submissions from members of the public is to make these submissions available for public viewing on the Internet at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information provided. To confirm receipt of your comment(s), please check <http://www.regulations.gov> approximately two to three days after submission to verify posting (except allow 30 days for posting of comments submitted by mail).

**DoD Public Collections Clearance Officer:** Mr. Frederick C. Licari.

Written requests for copies of the information collection proposal should

be sent to Mr. Licari at: Publication Collections Program, WHS/ESD Information Management Division, 4800 Mark Center Drive, 2nd Floor, East Tower, Suite 02G09, Alexandria, VA 22350-3100.

**Amy G. Williams,**

*Editor, Defense Acquisition Regulations System.*

[FR Doc. 2015-18590 Filed 7-28-15; 8:45 am]

**BILLING CODE 5001-06-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15-29-000]

#### Dan Sullivan; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On June 30, 2015, Dan Sullivan filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Drake Cottonwood Hydropower Project would have an

installed capacity of 14 kilowatts (kW) and would be located on the existing irrigation canal off Cottonwood Creek; 1.5 miles of the canal will be enclosed with a 15-inch-diameter pipe. The project would be located near Hotchkiss in Delta County, Colorado.

**Applicant Contact:** Dan Sullivan, 8301 Crawford Road, Hotchkiss, CO 81419, Phone No. (970) 216-6925.

**FERC Contact:** Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

**Qualifying Conduit Hydropower Facility Description:** The proposed project would consist of: (1) 1.5 miles of 15-inch PVC pipe located on the existing irrigation canal off Cottonwood Creek; (2) a proposed 10-foot-long by 12-foot-wide by 8-foot-high powerhouse containing four generating units with a total installed capacity of 14 kW; (3) a 4-foot-long by 10-foot-wide tailrace returning flow back into the irrigation canal; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 95 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts.	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

**Preliminary Determination:** Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

**Comments and Motions to Intervene:** Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice

and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

**Filing and Service of Responsive Documents:** All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply

with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

<sup>1</sup> 18 CFR 385.2001–2005 (2014).

*ecomment.asp*. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD15-29-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: July 22, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-18479 Filed 7-28-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-2191-000.  
*Applicants:* Grant Wind, LLC.  
*Description:* Supplement to July 13, 2015 Grant Wind, LLC tariff filing.  
*Filed Date:* 7/21/15.  
*Accession Number:* 20150721-5154.  
*Comments Due:* 5 p.m. ET 8/3/15.  
*Docket Numbers:* ER15-2234-000.  
*Applicants:* Rochester Gas and Electric Corporation.  
*Description:* § 205(d) Rate Filing: RGE-RED Borderline Service Agreement to be effective 7/22/2015.  
*Filed Date:* 7/21/15.  
*Accession Number:* 20150721-5148.  
*Comments Due:* 5 p.m. ET 8/11/15.  
*Docket Numbers:* ER15-2235-000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Eligibility for Start-Up Offer Cancellation Costs to be effective 10/1/2015.

*Filed Date:* 7/21/15.  
*Accession Number:* 20150721-5149.  
*Comments Due:* 5 p.m. ET 8/11/15.  
*Docket Numbers:* ER15-2236-000.  
*Applicants:* Midwest Power Transmission Arkansas, LLC.  
*Description:* Baseline eTariff Filing: Midwest Power Transmission Arkansas, LLC to be effective 9/21/2015.  
*Filed Date:* 7/22/15.  
*Accession Number:* 20150722-5001.  
*Comments Due:* 5 p.m. ET 8/12/15.  
*Docket Numbers:* ER15-2237-000.  
*Applicants:* Kanstar Transmission, LLC.

*Description:* Baseline eTariff Filing: Kanstar Transmission, LLC to be effective 9/21/2015.  
*Filed Date:* 7/22/15.  
*Accession Number:* 20150722-5025.  
*Comments Due:* 5 p.m. ET 8/12/15.  
*Docket Numbers:* ER15-2238-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3412, Queue No. X3-011 to be effective 6/20/2015.

*Filed Date:* 7/22/15.  
*Accession Number:* 20150722-5042.  
*Comments Due:* 5 p.m. ET 8/12/15.  
*Docket Numbers:* ER15-2239-000.  
*Applicants:* NextEra Energy Transmission West, LLC.

*Description:* Baseline eTariff Filing: NextEra Energy Transmission West, LLC Transmission Owner Tariff to be effective 10/20/2015.

*Filed Date:* 7/22/15.  
*Accession Number:* 20150722-5051.  
*Comments Due:* 5 p.m. ET 8/12/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 22, 2015.

**Nathaniel J. Davis,**  
Deputy Secretary.

[FR Doc. 2015-18566 Filed 7-28-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15-30-000]

#### Sweetwater Authority; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 14, 2015, Sweetwater Authority filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Perdue Water Treatment Plant Hydroelectric Project would have an installed capacity of 700 kilowatts (kW) and would be located on San Diego County Water Authority's existing raw water Pipeline 3, which carries raw water to a 24-inch diameter turnout pipe which in turn transports water into the Perdue Water Treatment Plant. The project would be located near Spring Valley in San Diego County, California.

*Applicant Contact:* Scott McClelland, Sweetwater Authority, 100 Lakeview Avenue, Spring Valley, CA 91977, Phone No. (619) 409-1413.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 32-foot-long, 16-inch diameter pipe to generating unit one and a proposed 23-foot-long, 14-inch-diameter pipe to generating unit two; (2) a proposed powerhouse containing two generating units with a total installed capacity of 700 kW; (3) a proposed 10-foot-long, 16-inch diameter pipe from unit one and a proposed 23-foot-long, 16-inch-diameter pipe which merge into a proposed 11-foot-long, 24-inch-diameter discharge pipe into the treatment plant; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 3,784 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.