

or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed

documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on August 13, 2015.

Dated: July 23, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-18570 Filed 7-28-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-1121-000.

*Applicants:* Alliance Pipeline L.P.

*Description:* § 4(d) Rate Filing: July 18-31 2015 Auction to be effective 7/18/2015.

*Filed Date:* 7/16/15.

*Accession Number:* 20150716-5080.

*Comments Due:* 5 p.m. ET 7/28/15.

*Docket Numbers:* RP15-1122-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Compliance filing Pro Forma GT&C Section 46 1Line Service to be effective N/A.

*Filed Date:* 7/17/15.

*Accession Number:* 20150717-5075.

*Comments Due:* 5 p.m. ET 7/29/15.

*Docket Numbers:* RP15-1123-000.

*Applicants:* MoGas Pipeline LLC.

*Description:* Compliance filing MoGas Cost and Revenue Compliance Filing RP09-791 to be effective N/A.

*Filed Date:* 7/17/15.

*Accession Number:* 20150717-5111.

*Comments Due:* 5 p.m. ET 7/29/15.

*Docket Numbers:* RP15-1124-000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing:

Negotiated Rate Service Agmt—Columbia to be effective 9/1/2015.

*Filed Date:* 7/17/15.

*Accession Number:* 20150717-5141.

*Comments Due:* 5 p.m. ET 7/29/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP15-1106-001.

*Applicants:* Equitrans, L.P.

*Description:* Tariff Amendment: Negotiated Capacity Release Agreements—07/01/2015 Update to be effective 7/1/2015.

*Filed Date:* 7/17/15.

*Accession Number:* 20150717-5117.

*Comments Due:* 5 p.m. ET 7/29/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 20, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-18569 Filed 7-28-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC15-10-000]

#### Commission Information Collection Activities (FERC-732); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork

Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-732, Electric Rate Schedules and Tariffs: Long-Term Firm Transmission Rights in Organized Electricity Markets.

**DATES:** Comments on the collection of information are due September 28, 2015.

**ADDRESSES:** You may submit comments (identified by Docket No. IC15-10-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-732, Electric Rate Schedules and Tariffs: Long-Term Firm Transmission Rights in Organized Electricity Markets.

**OMB Control No.:** 1902-0245.

**Type of Request:** 18 CFR part 42 provides the reporting requirements of FERC-732 as they pertain to long-term transmission rights. To implement section 1233<sup>1</sup> of the Energy Policy Act of 2005 (EPAct 2005),<sup>2</sup> the Commission requires each transmission organization that is a public utility with one or more organized electricity markets to make available long-term firm transmission rights that satisfy each of the Commission's guidelines.

The FERC-732 regulations require that transmission organizations (that are

public utilities with one or more organized electricity markets) choose one of two ways to file:

- File tariff sheets making long-term firm transmission rights available that are consistent with each of the guidelines established by FERC
- File an explanation describing how their existing tariffs already provide long-term firm transmission rights that are consistent with the guidelines.

Additionally, the Commission requires each transmission organization to make its transmission planning and expansion procedures and plans available to the public.

FERC-732 enables the Commission to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the FPA, the Department of Energy Organization Act (DOE Act), and EPAct 2005.

**Type of Respondents:** Public utility with one or more organized electricity markets.

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the total Public Reporting Burden for this information collection as:<sup>4</sup>

#### FERC-732, ELECTRIC RATE SCHEDULES AND TARIFFS: LONG-TERM FIRM TRANSMISSION RIGHTS IN ORGANIZED ELECTRICITY MARKETS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Public utility with one or more organized electricity markets .....	1	1	1	1,180	1,180

The total estimated annual cost burden to respondents would be \$84,960 [1,180 hours \* \$72.00/hour<sup>5</sup> = \$84,960].

**Comments:** Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those

who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 22, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-18481 Filed 7-28-15; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER15-1868-001.

**Applicants:** Montour, LLC.

**Description:** Compliance filing: Amendment to Notice of Succession & Certificate of Concurrence-Conemaugh to be effective 7/22/2015.

**Filed Date:** 7/22/15.

**Accession Number:** 20150722-5070.

**Comments Due:** 5 p.m. ET 8/12/15.

<sup>1</sup> 16 U.S.C. 824 *et al.*

<sup>2</sup> Added new section 217 (16 U.S.C. 824Q) to the Federal Power Act (FPA)

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>4</sup> No filings were received during the past twelve months.

<sup>5</sup> The cost figure is the 2015 FERC average salary plus benefits (\$149,489/year or \$72/hour). FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs.