

for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

### Schedule for Environmental Review

Issuance of EA, February 23, 2016  
90-day Federal Authorization Decision  
Deadline, May 23, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### Project Description

TGP is proposing to construct 8.1 miles of new 36-inch-diameter looping<sup>1</sup> pipeline in two segments in Tioga County, Pennsylvania; relocation of an existing 16,000 horsepower compressor unit from Compressor Station 319 to Compressor Station 317, both located in Bradford County, Pennsylvania, resulting in an increase of 16,000 horsepower at Compressor Station 317; replacement of an existing compressor unit at Compressor Station 319 with a new 20,500 horsepower compressor unit, resulting in an increase of 4,500 horsepower at Compressor Station 319; and certain piping and equipment modifications associated with the pipeline loops at Compressor Stations 315, 317, and 319.

### Background

On June 10, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Susquehanna West Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Pennsylvania Department of Environmental Protection; Pennsylvania Department of Conservation and Natural Resources; Pennsylvania Department of Transportation; Stockbridge-Munsee Tribal Historic Preservation Office; and the Allegheny Defense Project. The

primary environmental issues raised during scoping relate to impacts on wetlands and waterbodies, fish, wildlife, cultural resources, air quality, and impacts associated with road crossings.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP15-148), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: November 24, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-30398 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice Of Filings #3

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-94-006.

*Applicants:* Avista Corporation.

*Description:* Compliance filing; Avista Corp OATT Order 1000 Compliance Filing to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5202.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER13-99-007.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Compliance filing; OATT Order No. 1000 Compliance Filing to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5287.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER13-836-006.

*Applicants:* MATL LLP.

*Description:* Compliance filing; Compliance Filing Schedule K to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5290.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER15-422-002.

*Applicants:* Avista Corporation.

*Description:* Compliance filing; Avista Corp Order 1000 FERC Rate Schedule No. CG2 Compliance Filing to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5201.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER15-429-003.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Compliance filing; Columbia Grid Functional Agreement Second Amendment to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5288.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER15-2533-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing; 2015-11-23 SA 2831 ITC-Geronimo GIA Compliance (J340) to be effective 10/25/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5203.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-381-000.

*Applicants:* New York State Electric & Gas Corporation.

*Description:* § 205(d) Rate Filing; Executed Services Agreement with FirstEnergy Service Company to be effective 10/23/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5226.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-382-000.

*Applicants:* Dominion Retail, Inc.

*Description:* Tariff Cancellation: Cancellation of Tariff and Tariff I.D. to be effective 11/24/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5284.

*Comments Due:* 5 p.m. ET 12/14/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

<sup>1</sup> A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 23, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-30425 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14673-000]

#### Lock Hydro Friends Fund III; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 30, 2015, Lock Hydro Friends Fund III, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Coffeerville Lock and Dam on the Tombigbee River near the town of Coffeerville in Clark and Choctaw Counties, Alabama. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 150-foot-long, 25-foot-wide lock frame module containing twelve generating units with a total capacity of 27 megawatts; (2) a 150-foot-long; 65-foot-wide tailrace; (3) a 50-foot-long, 25-foot-wide switchyard; and (4) a 1-mile-long, 34.5kV transmission line. The proposed project would have an estimated average annual generation of 153,738 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Wayne F. Krouse, Hydro Green Energy, LLC, P.O. Box 43796, Birmingham, AL 35243; Phone: (877) 556-6566; Email: [wayne@hgenergy.com](mailto:wayne@hgenergy.com).

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14673-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14673) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 24, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-30401 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice Of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-527-003.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing; Compliance Filing per 9/24/15 Order in

Docket No. ER15-527 to be effective 5/15/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5190.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-95-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2015-11-23\_SA 2834 Amended ATC-NSPW Design and Construction Agreement to be effective 12/15/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5151.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-128-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2015-11-23\_SA 2855 Amended ATC-Manitowoc Relocation Agreement to be effective 12/20/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5160.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-375-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3740, Queue No. X1-110 to be effective 11/23/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5113.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-376-000.

*Applicants:* West Chicago Battery Storage LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 1/23/2016.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5116.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-377-000.

*Applicants:* Joliet Battery Storage LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 1/23/2016.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5119.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-378-000.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing: Revised Market-Based Rate Tariff to be effective 10/1/2015.

*Filed Date:* 11/23/15.

*Accession Number:* 20151123-5148.

*Comments Due:* 5 p.m. ET 12/14/15.

*Docket Numbers:* ER16-379-000.

*Applicants:* Battery Utility of Ohio, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 1/23/2016.