

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Commission Staff Attendance**

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff will attend the following meeting related to the Midcontinent Independent System Operator, Inc. (MISO)—PJM Interconnection, L.L.C. (PJM) Joint and Common Market Initiative (Docket No. AD14-3-000):

MISO/PJM Joint Stakeholder Meeting—February 18, 2016

The above-referenced meeting will be held at: PJM Conference & Training Center, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meeting is open to the public.

Further information may be found at www.pjm.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. ER16-533, ER16-534, Midcontinent Independent System Operator, Inc.
Docket Nos. ER16-535, ER16-536, PJM Interconnection, L.L.C.
Docket No. ER16-488, PJM Interconnection, L.L.C.
Docket No. ER16-490, Midcontinent Independent System Operator, Inc.
Docket No. EL13-88, Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.
Docket No. EL11-34, Midcontinent Independent System Operator, Inc.
Docket No. EL14-21, Southwest Power Pool, Inc. v. Midcontinent Independent System Operator, Inc.
Docket No. EL14-30, Midcontinent Independent System Operator, Inc. v. Southwest Power Pool, Inc.
Docket No. ER11-1844, Midwest Independent Transmission System Operator, Inc.
Docket No. ER10-1791, Midwest Independent Transmission System Operator, Inc.
Docket Nos. ER13-1923, ER13-1938, ER13-1943, ER13-1945, Midcontinent Independent System Operator, Inc.
Docket Nos. ER13-1924, ER13-1926, ER13-1936, ER13-1944, ER13-1947, ER15-2200, PJM Interconnection, L.L.C.
Docket Nos. ER13-1937, ER13-1939, Southwest Power Pool, Inc.

Docket No. ER14-1174, Southwest Power Pool, Inc.
Docket No. ER14-1736, Midcontinent Independent System Operator, Inc.
Docket No. ER14-2022, Midcontinent Independent System Operator, Inc.
Docket No. ER14-2445, Midcontinent Independent System Operator, Inc.
Docket No. ER16-56, Midcontinent Independent System Operator, Inc.
Docket No. ER15-2613, PJM Interconnection, L.L.C.
Docket No. ER15-2616, Midcontinent Independent System Operator, Inc.
Docket No. EL15-99, Internal MISO Generation v. Midcontinent Independent System Operator, Inc.

For more information, contact John Taber, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502-8394 or John.Taber@ferc.gov.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-03329 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-592-000.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: OTRA Mechanism Extension to be effective 3/1/2016.
Filed Date: 2/8/16.
Accession Number: 20160208-5042.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: RP16-593-000.
Applicants: Equitrans, L.P.
Description: Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities (W-4088).
Filed Date: 2/8/16.
Accession Number: 20160208-5044.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: RP16-594-000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Koch Energy Serv., LLC to be effective 2/6/2016.
Filed Date: 2/8/16.
Accession Number: 20160208-5146.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: RP16-595-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate eff 4-1-2016 for Macquarie 911328 to be effective 4/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5055.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: RP16-596-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Feb2016 Deletion of Expired Statements of Negotiated Rates to be effective 3/11/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5075.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: RP16-597-000.

Applicants: Tallgrass Interstate Gas Transmission, L.

Description: Compliance filing Compliance with Order 587-W to be effective 4/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5158.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: RP16-598-000.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing Compliance with Order No. 587-W to be effective 4/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5161.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: RP16-599-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing Order No. 587-W to be effective 4/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5199.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: RP16-600-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreements—NJR Energy & Exelon to be effective 3/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209-5237.

Comments Due: 5 p.m. ET 2/22/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP16-323-001.

Applicants: Kern River Gas Transmission Company.

Description: Compliance filing 2016 Meter Modification Compliance to be effective 2/1/2016.

Filed Date: 2/9/16.

Accession Number: 20160209–5035.

Comments Due: 5 p.m. ET 2/22/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–03322 Filed 2–17–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–527–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for Environmental Review of the New York Bay Expansion Project

On July 8, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP15–527–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the New York Bay Expansion Project (Project), and would modify existing facilities and replace existing pipeline to provide an additional 115,000 dekatherms per day of firm transportation service to National Grid New York to meet 2017–2018 winter heating season needs.

On July 21, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission

staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of EA	April 4, 2016.
90-day Federal Authorization Decision Deadline.	July 3, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would involve the following activities at existing aboveground facilities in the specified towns and municipalities:

- Uprate Compressor Station 200 from 30,860 horsepower (hp) to 33,000 hp (East Whiteland Township, Chester, Pennsylvania);
- uprate a unit of Compressor Station 303 from 25,000 hp to 27,500 hp (Roseland Borough, Essex, New Jersey);
- add 11,000 hp of electric-driven compression to Compressor Station 207 (Old Bridge Township, Middlesex, New Jersey); and
- install various appurtenances and modifications at three meter and regulation stations in East Brandywine Township (Chester, Pennsylvania), Sayreville Borough (Middlesex, New Jersey), and Staten Island Borough (Richmond, New York).

In addition, Transco proposes to replace three segments of its 42-inch-diameter Lower New York Bay Lateral pipeline, totaling 0.25 mile, and uprate the lateral pipeline's operating pressure from 960 to 1000 pounds per square inch in Middlesex County, New Jersey.

Background

On October 8, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed New York Bay Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the New Jersey Department of Environmental Protection, the New Jersey State Historic Preservation Office, the Pennsylvania Department of Environmental

Protection, and two citizens. The primary issues raised by the commentors are general comments for natural gas transmission projects in each state, specific questions for Transco regarding the operation of the facilities, and concerns about possible system alternatives.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15–527), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–03311 Filed 2–17–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16–902–000]

Voyager Wind I, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Voyager Wind I, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.