

- Public Comments
- Final Comments from the Board
- Adjourn

**Public Participation:** The meeting is open to the public. The EM SSAB, Portsmouth, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Greg Simonton at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Greg Simonton at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

**Minutes:** Minutes will be available by writing or calling Greg Simonton at the address and phone number listed above. Minutes will also be available at the following Web site: <http://www.portsab.energy.gov/>.

Issued at Washington, DC, on February 9, 2017.

**LaTanya R. Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2017-03196 Filed 2-16-17; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4814-000]

#### **Watterra Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 5, 2017, Watterra Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Tuttle Creek Dam Hydroelectric Project (Tuttle Creek Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Tuttle Creek Dam on the Big Blue River in Manhattan County,

Kansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following all new facilities: (1) An 18-foot-diameter, 800-foot-long steel penstock that bifurcates into one 18-foot-diameter, 60-foot-long steel penstock discharging into an existing stilling basin and one 18-foot-diameter, 250-foot-long steel penstock carrying flows to the project's powerhouse; (2) a bifurcation structure located at the end of the 800-foot-long penstock near an existing stilling basin; (3) a 70-foot-long, 55-foot-wide, 30-foot-high powerhouse located on the south side of the stilling basin; (4) two horizontal Francis turbines each with an installed capacity of 5.93 megawatts (MW) for a total capacity of 11.86 MW; (5) a single generator connected to the two Francis turbines; (6) a 8,200-foot-long, 12.7 kilovolt transmission line interconnecting to an existing distribution system using an existing substation; and (7) appurtenant facilities. The estimated annual generation of the Tuttle Creek Project would be 64,643 megawatt-hours.

**Applicant Contact:** Mr. Craig Dalton, 7100 Commercial Avenue, Suite 4, Billings, MT 59101; Email: [cdalton@watterraenergy.com](mailto:cdalton@watterraenergy.com); phone: (406) 384-0080.

**FERC Contact:** Sergiu Serban; Email: [sergiu.serban@ferc.gov](mailto:sergiu.serban@ferc.gov); phone: (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659

(TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14814-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14814) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 10, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-03155 Filed 2-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

**Docket Numbers:** EG17-58-000.

**Applicants:** Whitney Point Solar, LLC.

**Description:** Notice of Self-Certification of Exempt Wholesale Generator Status of Whitney Point Solar, LLC.

**Filed Date:** 2/13/17.

**Accession Number:** 20170213-5034.

**Comments Due:** 5 p.m. ET 3/6/17.

**Docket Numbers:** EG17-59-000.

**Applicants:** Westside Solar, LLC.

**Description:** Notice of Self-Certification of Exempt Wholesale Generator Status of Westside Solar, LLC.

**Filed Date:** 2/13/17.

**Accession Number:** 20170213-5035.

**Comments Due:** 5 p.m. ET 3/6/17.

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER16-505-001.

**Applicants:** South Central MCN LLC.

**Description:** Compliance filing: South Central MCN LLC Compliance Filing to be effective 4/1/2016.

**Filed Date:** 2/10/17.

**Accession Number:** 20170210-5158.

**Comments Due:** 5 p.m. ET 3/3/17.

**Docket Numbers:** ER17-446-002.

**Applicants:** New York Independent System Operator, Inc.

**Description:** Compliance filing: Errata Capacity Exports Compliance to be effective 1/29/2017.

**Filed Date:** 2/10/17.

**Accession Number:** 20170210-5161.

*Comments Due:* 5 p.m. ET 3/3/17.  
*Docket Numbers:* ER17–961–000.  
*Applicants:* Northern States Power Company, a Minnesota corporation.  
*Description:* § 205(d) Rate Filing: MMU TOP 539 0.1.0 Agrmt Filing to be effective 4/11/2017.

*Filed Date:* 2/10/17.  
*Accession Number:* 20170210–5152.  
*Comments Due:* 5 p.m. ET 3/3/17.  
*Docket Numbers:* ER17–962–000.  
*Applicants:* MS Solar 2, LLC.  
*Description:* Baseline eTariff Filing: Baseline new to be effective 4/11/2017.

*Filed Date:* 2/10/17.  
*Accession Number:* 20170210–5159.  
*Comments Due:* 5 p.m. ET 3/3/17.  
*Docket Numbers:* ER17–963–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. submits Fourth Quarter 2016 Capital Budget Report.

*Filed Date:* 2/10/17.  
*Accession Number:* 20170210–5187.  
*Comments Due:* 5 p.m. ET 3/3/17.  
 Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17–12–000.  
*Applicants:* Xcel Energy Southwest Transmission Company, LLC.  
*Description:* Supplement (Corrected Exhibits) to January 31, 2017 Application under Section 204 of the Federal Power Act of Xcel Energy Southwest Transmission Company, LLC.

*Filed Date:* 2/7/17.  
*Accession Number:* 20170207–5232.  
*Comments Due:* 5 p.m. ET 2/21/17.  
*Docket Numbers:* ES17–13–000.  
*Applicants:* Xcel Energy Transmission Development Company, LLC.  
*Description:* Supplement (Corrected Exhibits) to January 31, 2017 Application under Section 204 of the Federal Power Act of Xcel Energy Transmission Development Company, LLC.

*Filed Date:* 2/7/17.  
*Accession Number:* 20170207–5233.  
*Comments Due:* 5 p.m. ET 2/21/17.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 13, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017–03207 Filed 2–16–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–40–000; PF16–9–000]

#### Spire STL Pipeline, LLC; Notice of Application

Take notice that on January 26, 2017, Spire STL Pipeline LLC (Spire), 700 Market Street, St. Louis, Missouri 63101, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's Regulations requesting authority to construct and operate a pipeline project which would include: (i) The construction of approximately 59 miles of a new greenfield, 24-inch-diameter pipeline; (ii) the acquisition of approximately seven miles of existing Line 880, currently owned by Laclede Gas Company (Laclede); and (iii) minor modifications to line 880 after it is acquired. Spire's new pipeline would extend from an interconnection with the Rockies Express Pipeline (REX) southward through Scott, Greene and Jersey Counties, Illinois and St. Charles and St. Louis Counties, Missouri to an interconnection with the Laclede's Line 880. Combined the project will be a new, approximately 66 mile long interstate natural gas pipeline that is designed to provide approximately 400,000 dekatherms per day (Dth/d) of new firm natural gas transportation service to the St. Louis metropolitan area. The cost to construct and acquire the project facilities is approximately \$220 million dollars.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to Scott Jaskowiak, Vice President, Spire STL Pipeline LLC, 700 Market Street, St.

Louis, Missouri 63101, phone: 314–516–8588, email: [scott.jaskowiak@spireenergy.com](mailto:scott.jaskowiak@spireenergy.com).

On July 22, 2016 the Commission granted Spire's request to utilize the Pre-Filing Process and assigned Docket No. PF16–9–000 to staff activities involved in the Spire project. Now, as of the filing of the January 26 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP17–40–000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as