

osd.pentagon.ousd-p-r.mbx.family-readiness-council@mail.mil.

SUPPLEMENTARY INFORMATION: This meeting is being held under the provisions of the Federal Advisory Committee Act of 1972 (5 U.S.C. Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.150.

Pursuant to 5 U.S.C. 552b and 41 CFR 102–3.140 through 102–3.165, this meeting is open to the public, subject to the availability of space. Members of the public who are entering the Pentagon should arrive at the Pentagon Visitors Center waiting area (Pentagon Metro entrance) at 12:00 p.m. on the day of the meeting to allow time to pass through security check points and to be escorted to the meeting location. Members of the public need to email their RSVP to the Council at *osd.pentagon.ousd-p-r.mbx.family-readiness-council@mail.mil* no later than 5:00 p.m. on Thursday, April 20, 2017 to confirm seating availability, to request an escort, and to request handicapped accessible transportation (cart) if needed.

Pursuant to 41 CFR 102–3.105(j) and 102–3.140, and section 10(a)(3) of the Federal Advisory Committee Act of 1972, interested persons may submit a written statement for review and consideration by submitting it to the Council's email address, *osd.pentagon.ousd-p-r.mbx.family-readiness-council@mail.mil*. The deadline for written submissions is 5:00 p.m. on Thursday, April 13, 2017 which is two weeks prior to the meeting date.

The purpose of this meeting is to receive information related to community collaboratives, policies, programs and services that provide relocation information and support services to DoD Service and family members throughout their mobile military lifecycle.

Thursday, April 27, 2017 Meeting Agenda

Welcome & Administrative Remarks.
The Impact of Relocation on Service and Family Members.

High Tech/High Touch Relocation Collaboratives and Support Services.

Minnesota's Beyond the Yellow Ribbon Support for the National Guard and Reserve.

Military OneSource Central Information and Referral Dissemination Point.

Military Service Relocation Best Practices (Panel).

Closing Remarks.

Note: Exact order may vary.

Dated: March 14, 2017.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2017–05368 Filed 3–16–17; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF DEFENSE

Office of the Secretary

Uniform Formulary Beneficiary Advisory Panel; Notice of Federal Advisory Committee Meeting; Amendment

AGENCY: Assistant Secretary of Defense (Health Affairs), Department of Defense.

ACTION: Notice of meeting; amendment.

SUMMARY: On Wednesday, February 15, 2017 (82 FR 10762), the Department of Defense published a notice announcing a Federal Advisory Committee Meeting of the Uniform Formulary Beneficiary Advisory Panel. Subsequent to the publication of the notice, an item was added to the Meeting Agenda. All other information in the February 15, 2017 notice remains the same.

DATES: Wednesday, March 22, 2017, from 9:00 a.m. to 12:00 p.m.

ADDRESSES: Naval Heritage Center Theater, 701 Pennsylvania Avenue, NW., Washington, DC 20004.

FOR FURTHER INFORMATION CONTACT: CAPT Edward Norton, DFO, Uniform Formulary Beneficiary Advisory Panel, 7700 Arlington Boulevard, Suite 5101, Falls Church, VA 22042–5101. Telephone: (703) 681–2890. Fax: (703) 681–1940. Email Address: *dha.ncr.health-it.mbx.baprequests@mail.mil*.

SUPPLEMENTARY INFORMATION: Due to circumstances beyond the control of the Designated Federal Officer and the Department of Defense, the Uniform Formulary Beneficiary Advisory Panel was unable to provide public notification concerning a change to a previously announced meeting agenda for a meeting on March 22, 2017, of the Uniform Formulary Beneficiary Advisory Panel as required by 41 CFR 102–3.150(a). Accordingly, the Advisory Committee Management Officer for the Department of Defense, pursuant to 41 CFR 102–3.150(b), waives the 15-calendar day notification requirement.

This meeting is being held under the provisions of the Federal Advisory Committee Act (FACA) of 1972 (5 U.S.C., Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.140.

Under the provisions of the Federal Advisory Committee Act of 1972 (5 U.S.C., Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102–3.150, the Department of Defense announces that an item in the Meeting Agenda has changed.

The revised Meeting Agenda reads as follows:

Agenda

1. Sign-In
2. Welcome and Opening Remarks
3. Public Citizen Comments
4. Scheduled Therapeutic Class Reviews (Comments will follow each agenda item)
 - a. Hepatitis C Agents—Direct Acting Antivirals
 - b. Antibiotics—Tetracyclines
 - c. Proton Pump Inhibitors
5. Recently Approved Drugs Review
6. Pertinent Utilization Management Issues
7. Panel Discussions and Vote

Dated: March 13, 2017.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2017–05347 Filed 3–16–17; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2788–017]

Goodyear Lake Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2788–017.

c. *Date filed:* February 27, 2017.

d. *Applicant:* Goodyear Lake Hydro, LLC (Goodyear Lake Hydro).

e. *Name of Project:* Colliersville Hydroelectric Project.

f. *Location:* On the North Branch of the Susquehanna River, in the Town of Milford, Otsego County, New York. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Hydro Licensing Manager; Enel

Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810; (978) 935-6039; kevin.webb@enel.com.

i. *FERC Contact*: Emily Carter, (202) 502-6512 or emily.carter@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: April 28, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2788-017.

m. The application is not ready for environmental analysis at this time.

n. The existing Colliersville Hydroelectric Project consists of: (1) A 200-foot-long, 35-foot-high reinforced-concrete Ambursen-type dam; (2) a 364-acre reservoir (Goodyear Lake) with a gross storage capacity of 7,800 acre-feet at a normal pool elevation of 1,150.22 feet National Geodetic Vertical Datum of 1929; (3) a 550-foot-long reinforced concrete power canal, approximately 50 feet wide and 6 feet deep at the head gates, extending from a head gate structure adjacent to the dam (*i.e.*, the intake) to the powerhouse; (4) a 103-foot-long by 33-foot-wide reinforced

concrete powerhouse with trash racks with a clear spacing of 1.5 inches, and containing two turbines rated at 850 horsepower (HP) and 1150 HP, and two generators having a rated capacity of 650 kilowatts (kW) and 850 kW, respectively; (5) a 300-foot-long and approximately 50- to 60-foot-wide tailrace; (6) approximately 80-foot-long, 4.16-kilovolt underground generator leads or transmission lines from the powerhouse to an adjacent substation owned by the New York State Electric and Gas Corporation; and (7) appurtenant facilities.

Goodyear Lake Hydro operates the project in a run-of-river mode. The project experiences substantial seasonal and annual variations in generation, and generates an annual average of 5,985 megawatt-hours. Goodyear Lake Hydro proposes to continue to operate the project in run-of-river mode.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)

April 2017

Request Additional Information April 2017

Issue Acceptance Letter July 2017

Issue Scoping Document 1 for comments July 2017

Request Additional Information (if necessary) September 2017

Issue Scoping Document 2 November 2017

Issue notice of ready for environmental analysis December 2017

Commission issues EA or draft EA

June 2018

Comments on EA or draft EA July 2018

Commission issues final EA October 2018

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-05311 Filed 3-16-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-488-000]

Natural Gas Pipeline Company of America, LLC; Notice of Schedule for Environmental Review of the Gulf Coast Expansion Project

On August 1, 2016, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP16-488-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(b) and (c) of the Natural Gas Act to construct and abandon certain natural gas pipeline facilities. The proposed project is known as the Gulf Coast Expansion Project (Project) and would involve construction and abandonment of facilities in Wharton and Cass Counties, Texas, to transport 460,000 dekatherms per day of natural gas supplies to an existing delivery point in the South Texas Gulf Coast area.

On August 12, 2016, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—April 21, 2017.

90-day Federal Authorization

Decision Deadline—July 20, 2017.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The proposed Project consists of construction and operation of a new 15,900 horsepower (hp) compressor station (CS 394) and an approximately