

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5153.

*Comments Due:* 5 p.m. ET 5/4/17.

*Docket Numbers:* ER17–1416–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, Service Agreement No. 4666, Queue No. Z2–038 to be effective 3/15/2017.

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5154.

*Comments Due:* 5 p.m. ET 5/4/17.

*Docket Numbers:* ER17–1417–000.

*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: VEPCo submits revisions to OATT, Attach. H–16C to update 2016 OPEB Expense to be effective 6/14/2017.

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5181.

*Comments Due:* 5 p.m. ET 5/4/17.

*Docket Numbers:* ER17–1418–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: GIA and Distribution Service Agreement R&L Capital, Inc. to be effective 4/14/2017.

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5194.

*Comments Due:* 5 p.m. ET 5/4/17.

*Docket Numbers:* ER17–1419–000.

*Applicants:* MAG Energy Solutions Inc.

*Description:* § 205(d) Rate Filing: Normal update filing 2017 to be effective 5/1/2017.

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5236.

*Comments Due:* 5 p.m. ET 5/4/17.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17–17–000.

*Applicants:* DTE Electric Company.

*Description:* Application for Authorization of the issuance of securities of DTE Electric Company.

*Filed Date:* 4/13/17.

*Accession Number:* 20170413–5183.

*Comments Due:* 5 p.m. ET 5/4/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 13, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–07969 Filed 4–19–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–135–000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on April 7, 2017, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in Docket No. CP17–135–000 a prior notice request pursuant to sections 157.205, and 157.208(f)(2) of the Commission's regulations under the Natural Gas Act (NGA), and ANR's blanket certificate issued in Docket No. CP82–480–000, to change the Maximum Operating Pressure (MOP) of Line 8230 from 870 pounds per square inch gage (psig) to 780 psig. The Line 8230 is a 15.8-mile-long, 20-inch-diameter lateral line, located in Clare County, Michigan. Natural gas is received on Line 8230 from the ANR mainline system at the Lincoln Compressor Station, and delivered at the Alpena and Harrison meter stations.

ANR states that due to an increase in population along certain discrete sections of Line 8230 in 2010, ANR was required, pursuant to Part 192 of the U.S. Department of Transportation (DOT) regulations, to either upgrade the pipe in those sections or to lower the Maximum Allowable Operating Pressure, or MAOP, in those sections by January 12, 2012.

ANR has determined that it will not pursue an upgrade of the pipe in the affected sections, and therefore, ANR proposes to change the MOP of Line 8230 from 870 psig to 780 psig. ANR affirms that the MOP change will not adversely affect the quality or quantity of service otherwise provided to the existing transportation customers served from this line, and that there will be no termination or reduction in firm service to any existing customers as a result of the proposed lower MOP. ANR asserts

that the lower MOP will insure the continued safe operation of the pipeline, will eliminate expenditures that would be required for the replacement of pipe, and will eliminate any potential environmental impacts that may result from pipe replacement, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, by telephone at (832) 320–5685, by facsimile at (832) 320–6487, or by email at [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: April 13, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-07972 Filed 4-19-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6281-041]

#### Five Bears Hydro, Inc. and Five Bears Hydro, LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions to Intervene, and Protests

On March 24, 2017, Five Bears Hydro, Inc. (transferor) and Five Bears Hydro, LLC (transferee) filed an application for the transfer of license of the Five Bears Power Project No. 6281. The project is located on Ward Creek, a tributary to the Feather River in Plumas County, California. The project occupies land of the United States within the Plumas National Forest.

The transferor and transferee seek Commission approval to transfer the license for the Five Bears Power Project from transferor to the transferee.

**Applicant's Contacts:** Mr. Dan R. Skowronski, Esquire, Saul Ewing LLP, 500 E. Pratt Street, 8th Floor, Baltimore, MD 21202, Phone: 410-332-8675, Email: [dskowronski@saul.com](mailto:dskowronski@saul.com); Mr. Michael Hill, General Counsel, EDF Inc., 5404 Wisconsin Avenue., Suite 400, Chevy Chase, MD 20815, Phone: 240-744-8029, Email: [michael.hill@edf-inc.com](mailto:michael.hill@edf-inc.com); Ms. Bethanie Haynes, Associate Counsel, EDF Inc., 5404 Wisconsin Avenue, Suite 400, Chevy Chase, MD 20815, Phone: 240-744-8018, Email: [bethanie.haynes@edf-inc.com](mailto:bethanie.haynes@edf-inc.com); and Mr. Joseph Sanchez, President and Secretary, Five Bears Hydro, Inc., 5404 Wisconsin Avenue, Suite 400, Chevy Chase, MD 20815, Phone: 240-744-8014, Email: [joseph.sanchez@edf-inc.com](mailto:joseph.sanchez@edf-inc.com).

**FERC Contact:** Patricia W. Gillis, (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-6281-041.

Dated: April 13, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-07996 Filed 4-19-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC17-11-000]

#### Commission Information Collection Activities (FERC-549B); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-549B (Gas Pipeline Rates: Capacity Reports and Index of Customers).

**DATES:** Comments on the collection of information are due June 19, 2017.

**ADDRESSES:** You may submit comments (identified by Docket No. IC17-11-000) by either of the following methods:

- **eFiling at Commission's Web site:** <http://www.ferc.gov/docs-filing/efiling.asp>.

- **Mail/Hand Delivery/Courier:** Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-549B (Gas Pipeline Rates: Capacity Reports and Index of Customers).

**OMB Control No.:** 1902-0169.

**Type of Request:** Three-year extension of the FERC-549B information collection requirements with no changes to the current reporting requirements.

**Abstract:** The information collected under the requirements of FERC-549B includes both the Index of Customers