

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Requester.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on May 31, 2017.

Dated: May 17, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-10513 Filed 5-22-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3409-031]

Boyne USA, Inc.; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 3409-031.

c. *Date Filed:* January 31, 2017.

d. *Submitted By:* Boyne USA, Inc.

e. *Name of Project:* Boyne River Dam Hydroelectric Project.

f. *Location:* On the Boyne River, in Charlevoix County, Michigan. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Randall Sutton, Area Manager, Boyne Mountain Resort, 1 Boyne Mountain Road, Boyne Falls, Michigan, 49713; (231) 549-6076; email—rsutton@boynemountain.com.

i. *FERC Contact:* Chelsea Hudock at (202) 502-8448; or email at chelsea.hudock@ferc.gov.

j. Boyne USA, Inc. filed its request to use the Traditional Licensing Process on January 31, 2017, and provided public notice of its request on February 15, 2017. Boyne USA, Inc. filed its pre-application document on March 21, 2017. In a letter dated May 17, 2017, the Director of the Division of Hydropower Licensing approved Boyne USA, Inc.'s request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402. We are also initiating consultation with the Michigan State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Boyne USA, Inc. as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Boyne USA, Inc. filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3409.

Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2020.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: May 17, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-10515 Filed 5-22-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-1609-000]

Carroll County Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Carroll County Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 6, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-10512 Filed 5-22-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 6168-024 & 7057-009]

B C Hydro, Inc., Highland Hydro Constructors of California, Inc., Shamrock Utilities, LLC; Notice of Transfer of Exemption

1. By letter filed January 23, 2017, Shamrock Utilities, LLC informed the Commission that the exemption from licensing for the Cedar Flat Project No. 6168, originally issued September 28, 1982¹ located on Mill Creek in Trinity County, California and occupies lands within Shasta-Trinity National Forest; and the Clover Leaf Ranch Project No. 7057, originally issued July 12, 1983² located on Clover Creek in Shasta County, California have been transferred to Shamrock Utilities, LLC. The transfer of an exemption does not require Commission approval.

2. Shamrock Utilities, LLC is now the exemptee of the Cedar Flat Project No. 6168 and the Clover Leaf Ranch Project

No. 7057. All correspondence should be forwarded to: Theresa A. Ungaro, President/Owner, Shamrock Utilities, LLC, P. O. Box 859, Palo Cedro, CA 96073.

Dated: May 17, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-10516 Filed 5-22-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-743-000.

Applicants: Ozark Gas Transmission, L.L.C.

Description: Ozark Gas Transmission, L.L.C. submits tariff filing per 154.204: BP Energy K820104 Negotiated Rate eff 5-1-2021 to be effective 5/1/2021.

Filed Date: 05/12/2017.

Accession Number: 20170512-5030.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, May 24, 2017.

Docket Numbers: RP17-744-000.

Applicants: East Tennessee Natural Gas, LLC.

Description: East Tennessee Natural Gas, LLC submits tariff filing per 154.204: Duke Energy Progress K410135 Neg Rate eff. 11-1-2017 to be effective 11/1/2017.

Filed Date: 05/12/2017.

Accession Number: 20170512-5058.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, May 24, 2017.

Docket Numbers: RP17-745-000.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 Nonconforming Alt P2 and P2 Insulated TSAs to be effective 5/1/2017.

Filed Date: 05/12/2017.

Accession Number: 20170512-5195.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, May 24, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

§ 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 16, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-10523 Filed 5-22-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 176-018; 176-035]

City of Escondido, California, & Vista Irrigation District; Notice of Effective Date for Exemption From Licensing (Conduit), Surrender of License, and Dismissal of Relicense Application

On September 25, 2012, the Commission issued a Conditional Order Granting Exemption from Licensing (Conduit), Accepting Surrender of License, and Dismissing Relicense Application for the Escondido Project No. 176 (the 2012 Order).¹ The Escondido Project is located on the San Luis Rey River and Escondido Creek, near the city of Escondido, in San Diego County, California.

The 2012 Order approved a conduit exemption for the Bear Valley Powerhouse Project No. 176 (part of the existing Escondido Project) and accepted surrender of the license for the remaining project facilities. Both the conduit exemption and the license surrender were contingent on certain conditions being met including the protection of historic properties, approval of a water rights settlement agreement, dismissal of pending court proceedings, and obtaining a rights-of-way agreement for parts of the project that would continue to occupy federal land after the surrender. The 2012 order also dismissed the relicense application for the Escondido Project, effective as of the effective date of the conduit exemption and license surrender.

On May 3, 2017, the City of Escondido and Vista Irrigation District filed documentation that all conditions

¹ Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less. *Richard Bean and Fred Castagna*, 20 FERC 62,550 (1982).

² Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Mega Hydro, Inc.*, 24 FERC 62,041.

¹ *City of Escondido and Vista Irrigation District*, 140 FERC 62,226 (2012).