

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0087, should be sent via email to the Office of Information and Regulatory Affairs: *oira\_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-0710.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC17-4-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov*, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket

may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**  
*Title:* FERC-521, Payments for Benefits from Headwater Improvements.  
*OMB Control No.:* 1902-0087.

*Type of Request:* Three-year extension of the FERC-521 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The information collected under the requirements of FERC-521 is used by the Commission to implement the statutory provisions of Section 10(f) of the Federal Power Act (FPA).<sup>1</sup> The FPA authorizes the Commission to determine headwater benefits received by downstream hydropower project owners. Headwater benefits are the additional energy production possible at a downstream hydropower project resulting from the regulation of river flows by an upstream storage reservoir.

When the Commission completes a study of a river basin, it determines headwater benefits charges that will be apportioned among the various downstream beneficiaries. A headwater benefits charge and the cost incurred by the Commission to complete an

evaluation are paid by downstream hydropower project owners. In essence, the owners of non-federal hydropower projects that directly benefit from a headwater improvement must pay an equitable portion of the annual charges for interest, maintenance, and depreciation of the headwater project to the U.S. Treasury. The regulations provide for apportionment of these costs between the headwater project and downstream projects based on downstream energy gains and propose equitable apportionment methodology that can be applied to all river basins in which headwater improvements are built. The Commission requires owners of non-federal hydropower projects to file data for determining annual charges as outlined in 18 Code of Federal Regulations (CFR) part 11.

*Type of Respondents:* There are two types of entities that respond, Federal and Non-Federal hydropower project owners. The Federal entities that typically respond are the U.S. Army Corps of Engineers and the U.S. Department of Interior Bureau of Reclamation. The Non-Federal entities may consist of any Municipal or Non-Municipal hydropower project owner.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the total Public Reporting Burden for this information collection as:

**FERC-521—PAYMENTS FOR BENEFITS FROM HEADWATER IMPROVEMENTS**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Federal and Non-Federal hydropower project owners ..	3	1	3	40 hrs.; \$3,060 .....	120 hrs.; \$9,180 .....	\$3,060
Total cost .....	.....	.....	.....	.....	120 hrs.; \$9,180 .....	3,060

The total estimated annual cost burden to respondents is \$9,180 [120 hrs. \* \$76.50/hour<sup>3</sup> = \$9,180].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-11663 Filed 6-5-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Number:* PR17-44-000.  
*Applicants:* Hope Gas, Inc.  
*Description:* Tariff filing per 284.123(b),(e)+(g); HGI—Trade Name

salary and benefits. \$76.50/hour is the average FERC employee hourly salary plus benefits for 2017.

<sup>1</sup> 16 U.S.C. 803.

<sup>2</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>3</sup> Commission staff thinks that respondents to this collection are similarly compensated in terms of

Amendment to be effective 5/16/2017;  
Filing Type: 1300.

*Filed Date:* 5/23/17.

*Accession Number:* 201705235073.

*Comments Due:* 5 p.m. ET 6/13/17.

*284.123(g) Protests Due:* 5 p.m. ET 7/24/17.

*Docket Numbers:* RP17-754-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Midcontinent Express Pipeline LLC submits tariff filing per 154.204: Tariff Update Filing May 2017 to be effective 7/1/2017.

*Filed Date:* 05/23/2017.

*Accession Number:* 20170523-5038.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-755-000.

*Applicants:* White River Hub, LLC.

*Description:* Annual Report of Fuel Gas Reimbursement Percentage for 2017 of White River Hub, LLC.

*Filed Date:* 05/23/2017.

*Accession Number:* 20170523-5125.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-756-000.

*Applicants:* Questar Southern Trails Pipeline Company.

*Description:* Annual Report of Fuel Gas Reimbursement Percentage for 2017 of Questar Southern Trails Pipeline Company.

*Filed Date:* 05/23/2017.

*Accession Number:* 20170523-5126.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-757-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 05/23/17 Negotiated Rates—Sequent Energy Management (HUB) 3075-89 to be effective 5/23/2017.

*Filed Date:* 05/23/2017.

*Accession Number:* 20170523-5143.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-758-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 05/23/17 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7540-89 to be effective 5/23/2017.

*Filed Date:* 05/23/2017.

*Accession Number:* 20170523-5144.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-759-000.

*Applicants:* Elba Express Company, L.L.C.

*Description:* Elba Express Company, L.L.C. submits tariff filing per 154.203: Annual Cashout True-up 2017.

*Filed Date:* 05/24/2017.

*Accession Number:* 20170524-5049.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-760-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* El Paso Natural Gas Company, L.L.C. submits tariff filing per 154.601: Negotiated Rate Agreement Update (APS June 2017) to be effective 6/1/2017 under.

*Filed Date:* 05/24/2017.

*Accession Number:* 20170524-5088.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-761-000.

*Applicants:* Transcontinental Gas Pipe Line Company,

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: Rate Schedules LSS and SS-2 Tracker—Eff. 06/01/2017 to be effective 6/1/2017.

*Filed Date:* 05/24/2017.

*Accession Number:* 20170524-5151.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-762-000.

*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Tallgrass Interstate Gas Transmission, LLC submits tariff filing per 154.204: TIGT PAWS FILING to be effective 7/1/2017.

*Filed Date:* 05/24/2017.

*Accession Number:* 20170524-5175.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

*Docket Numbers:* RP17-763-000.

*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Penalty Charge Reconciliation Filing of Tallgrass Interstate Gas Transmission, LLC.

*Filed Date:* 05/24/2017.

*Accession Number:* 20170524-5204.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, June 05, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 30, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-11662 Filed 6-5-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2124-016.

*Applicants:* Spring Canyon Energy LLC.

*Description:* Supplement to December 23, 2016 Triennial Report of Spring Canyon Energy LLC.

*Filed Date:* 5/30/17.

*Accession Number:* 20170530-5318.

*Comments Due:* 5 p.m. ET 6/20/17.

*Docket Numbers:* ER10-2125-017.

*Applicants:* Judith Gap Energy LLC.

*Description:* Supplement to December 23, 2016 Triennial Report of Judith Gap Energy LLC.

*Filed Date:* 5/30/17.

*Accession Number:* 20170530-5319.

*Comments Due:* 5 p.m. ET 6/20/17.

*Docket Numbers:* ER10-2128-016.

*Applicants:* Wolverine Creek Energy LLC.

*Description:* Supplement to December 23, 2016 Triennial Report for Wolverine Creek Energy LLC.

*Filed Date:* 5/30/17.

*Accession Number:* 20170530-5317.

*Comments Due:* 5 p.m. ET 6/20/17.

*Docket Numbers:* ER10-2129-012.

*Applicants:* Grays Harbor Energy LLC.  
*Description:* Supplement to December 23, 2016 Triennial Report of Grays Harbor Energy LLC.

*Filed Date:* 5/30/17.

*Accession Number:* 20170530-5320.

*Comments Due:* 5 p.m. ET 6/20/17.

*Docket Numbers:* ER10-2132-016.

*Applicants:* Willow Creek Energy LLC.

*Description:* Supplement to December 23, 2016 Triennial Report of Willow Creek Energy LLC.

*Filed Date:* 5/30/17.

*Accession Number:* 20170530-5321.

*Comments Due:* 5 p.m. ET 6/20/17.

*Docket Numbers:* ER10-2135-012.

*Applicants:* Spindle Hill Energy LLC.