

in a volume equivalent to approximately 657.5 Bcf/yr of natural gas for a term of 20 years to commence on the earlier of the date of first commercial export or seven years from the date that the Order is issued.

Concurrently with this Record of Decision, DOE/FE is issuing Order No. 4028, in which it finds that the requested authorization has not been shown to be inconsistent with the public interest, and that the Application should be granted subject to compliance with the terms and conditions set forth in the Order, including all terms and conditions described by MARAD in its ROD and/or imposed in MARAD's forthcoming deepwater port license for Delfin. Additionally, DOE/FE's authorization is conditioned on Delfin's receipt of all connected local, state, and federal permits (including FERC's authorization under Section 7 of the Natural Gas Act for the Delfin Onshore Facility), and on Delfin's on-going compliance with any other preventative and mitigative measures imposed by other federal or state agencies.

Basis of Decision

DOE's decision is based upon the analysis of potential environmental impacts presented in the EIS, and DOE's determination in Order No. 4028 that it has not been shown that Delfin's proposed exports will be inconsistent with the public interest, as is required to deny Delfin's Application under NGA section 3(a). Although not required by NEPA, DOE/FE also considered the Addendum, which summarizes available information on potential upstream impacts associated with unconventional natural gas activities, such as hydraulic fracturing.

Mitigation

As a condition of its decision to issue Order No. 4028, DOE is imposing requirements that will avoid or minimize the environmental impacts of the proposed Liquefaction Facility. These conditions include the Best Management Practices, mitigation measures, and conditions in the MARAD ROD and forthcoming deepwater port license. Mitigation measures beyond those included in Order No. 4028 that are enforceable by other Federal and state agencies are additional conditions of Order No. 4028. With these conditions, DOE/FE has determined that all practicable means to avoid or minimize environmental harm from the Delfin Liquefaction Project have been adopted.

Floodplain Statement of Findings

DOE prepared this Floodplain Statement of Findings in accordance with DOE's regulations, entitled "Compliance with Floodplain and Wetland Environmental Review Requirements" (10 CFR part 1022). The required floodplain assessment was conducted during development and preparation of the EIS (see Sections 4.11.1 of the EIS). The EIS determined that the proposed Delfin Onshore Facility site is classified as having a 1-percent-annual-chance of flooding. While the placement of these facilities within floodplains would be unavoidable, DOE has determined that the current design for the Delfin Liquefaction Project minimizes potential harm to or in the floodplain to the extent practicable.

Issued in Washington, DC, on June 1, 2017.

Jarad Daniels,

Acting Assistant Secretary, Office of Fossil Energy.

[FR Doc. 2017-11907 Filed 6-7-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM15-11-001]

Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events; Notice of Filing

Take notice that on May 30, 2017, the North American Electric Reliability Corporation submitted a preliminary work plan to conduct research on topics related to geomagnetic disturbances and their impacts on the reliability of the Bulk-Power System, pursuant to Order No. 830.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion

¹ Order No. 830, *Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events*, 156 FERC ¶ 61,215 (2016), *reh'g denied*, Order No. 830-A, 158 FERC ¶ 61,041 (2017) ("Order No. 830").

to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on June 23, 2017.

Dated: June 2, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-11922 Filed 6-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2615-044]

Madison Paper Industries, Brookfield White Pine Hydro LLC, Merimil Limited Partnership, Brassua Hydroelectric Limited Partnership, Eagle Creek Kennebec Hydro, LLC; Notice of Application for Partial Transfer of License, Substitution of Relicense Applicant, and Soliciting Comments, Motions To Intervene, and Protests

On May 8, 2017, Madison Paper Industries (MPI), Brookfield White Pine Hydro LLC (Brookfield), Merimil Limited Partnership (Merimil), Brassua Hydroelectric Limited Partnership (Brassua Partnership) (transferors/co-licensees) and Eagle Creek Kennebec Hydro, LLC (transferee/Eagle Creek) filed a joint application for: (1) Partial transfer of license for the Brassua Storage Project, FERC No. 2615, located on the Moose River in Somerset County, Maine and (2) substitution of Eagle Creek for MPI as the applicant in the pending application for a new license

filed by the transferors for Project No. 2615-037.

Applicant Contact: For Transferors: For MPI: Mr. Matthew D. Manahan, Esq., Pierce Atwood LLP, Merrill's Wharf, 254 Commercial Street, Portland, ME 04101, Phone: 207-791-1189, Email: mmanahan@PierceAtwood.com; For Brookfield, Merimil and Brassua Partnership: Mr. John A. Whittaker IV, Winston & Strawn LLP, 1700 K Street NW., Washington, DC 20006-5100, Phone 202-282-5766, Email: jwhittak@winaton.com; and Mr. Alexander M. Wilson, Brookfield Renewable, 41 Victoria Street, Gatineau, QC J8X2A1, Phone: 819-561-8679, Email: alexander.wilson@brookfieldrenewable.com.

For Transferee: For Eagle Creek: Mr. Donald H. Clark and Mr. Joshua E. Adrian, Duncan, Weinberg, Genzer & Pembroke, P.C., 1615 M Street NW., Washington, DC 20036, Emails: dhc@dwgp.com and jea@dwgp.com.

FERC Contact: Patricia W. Gillis, Phone: (202) 502-8735, Email: patricia.gillis@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, comments, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2615-044.

Dated: June 2, 2017.

Kimberly D. Bose

Secretary.

[FR Doc. 2017-11921 Filed 6-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-126-000.

Applicants: South Central MCN LLC.

Description: Application of South Central MCN LLC for Authorization to Acquire Transmission Facilities Pursuant to Section 203 of the Federal Power Act, *et al.*

Filed Date: 6/1/17.

Accession Number: 20170601-5324.

Comments Due: 5 p.m. ET 6/22/17.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17-113-000.

Applicants: Algonquin Power Sanger LLC.

Description: Algonquin Power Sanger LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/31/17.

Accession Number: 20170531-5377.

Comments Due: 5 p.m. ET 6/21/17.

Docket Numbers: EG17-114-000.

Applicants: Hattiesburg Farm, LLC.

Description: Self-Certification of Exempt Wholesale Generator Status of Hattiesburg Farm, LLC.

Filed Date: 5/31/17.

Accession Number: 20170531-5378.

Comments Due: 5 p.m. ET 6/21/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-1736-003.

Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2017-06-01 Compliance filing to implement Cost Recovery Mechanism Settlement to be effective 1/29/2014.

Filed Date: 6/1/17.

Accession Number: 20170601-5249.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1347-001.

Applicants: PacifiCorp.

Description: Compliance filing: OATT Revised Attachment H-1 (Rev Depreciation Rates 2017) Compliance to be effective 6/1/2017.

Filed Date: 5/31/17.

Accession Number: 20170531-5319.

Comments Due: 5 p.m. ET 6/21/17.

Docket Numbers: ER17-1433-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Amendment to Compliance Filing in Docket No. ER17-1433-000 to be effective 1/19/2017.

Filed Date: 6/2/17.

Accession Number: 20170602-5042.

Comments Due: 5 p.m. ET 6/23/17.

Docket Numbers: ER17-1739-000.

Applicants: Pennsylvania Windfarms, LLC.

Description: Tariff Cancellation: Pennsylvania Windfarms, LLC Notice of Cancellation of Market-Based Rate Tariff to be effective 6/2/2017.

Filed Date: 6/1/17.

Accession Number: 20170601-5250.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1740-000.

Applicants: Pennsylvania Windfarms, LLC.

Description: Tariff Cancellation: Pennsylvania Windfarms, LLC Notice of Cancellation of CFA to be effective 6/2/2017.

Filed Date: 6/1/17.

Accession Number: 20170601-5251.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1741-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Central Nebraska Public Power and Irrigation District Stated Rate Revisions to be effective 12/31/9998.

Filed Date: 6/1/17.

Accession Number: 20170601-5252.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1742-000.

Applicants: Hattiesburg Farm, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Tariff to be effective 6/6/2017.

Filed Date: 6/1/17.

Accession Number: 20170601-5273.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1743-000.

Applicants: Doswell Limited Partnership.

Description: § 205(d) Rate Filing: Reactive Power Tariff Filing to be effective 7/1/2017.

Filed Date: 6/1/17.

Accession Number: 20170601-5281.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1744-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: June 2017 Membership Filing to be effective 5/1/2017.

Filed Date: 6/1/17.

Accession Number: 20170601-5288.

Comments Due: 5 p.m. ET 6/22/17.

Docket Numbers: ER17-1745-000.

Applicants: Public Service Company of New Mexico.

Description: Initial rate filing: Executed Transmission Agreement between PNM and Avangrid Renewables, LLC to be effective 6/1/2017.