

or end dates, or root cause. Specifically, the identification of root cause has improved significantly over the past three years, moving from 38 percent missing an identification of root cause to less than 2 percent. Commission staff subsequently reviewed the supporting information for these FFTs or CEs, which provided a majority of the missing information. Commission staff ultimately agreed with the final risk determinations for 120 of the 123 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled did not contain any material misrepresentations by the registered entities.

Dated: June 27, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-13954 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP17-838-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Citadel Negotiated Rate to be effective 6/23/2017.

*Filed Date:* 06/22/2017.

*Accession Number:* 20170622-5158.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

*Docket Numbers:* RP17-839-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Exelon Negotiated Rate to be effective 6/24/2017.

*Filed Date:* 06/23/2017.

*Accession Number:* 20170623-5046.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

*Docket Numbers:* RP17-840-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2017-06-23 ConocoPhillips to be effective 6/24/2017.

*Filed Date:* 06/23/2017.

*Accession Number:* 20170623-5152.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 26, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-13963 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-15-000]

#### Dominion Cove Point LNG, LP; Notice of Availability of the Environmental Assessment for the Proposed Eastern Market Access Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Eastern Market Access Project, proposed by Dominion Cove Point LNG, LP (DCP) in the above-referenced docket. DCP requests authorization to construct, install, modify, own, operate, and maintain natural gas facilities in Virginia and Maryland to provide 294,000 dekatherms per day of firm natural gas transportation service to Washington Gas Light Company and Mattawoman Energy, LLC's Mattawoman Energy Center, a power generation facility.

The EA assesses the potential environmental effects of the construction and operation of the

Eastern Market Access Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Eastern Market Access Project includes the following facilities:

- A new 24,370-horsepower (hp) natural gas compressor station and ancillary facilities, and two new taps for customer delivery at the existing Washington Gas Light Company Interconnect in Charles County, Maryland;
- one new 7,000-hp electric reciprocating compressor unit and discharge gas cooler, replacement of three gas coolers and compression cylinders for three existing compressors, and an increase to 30-inch-diameter discharge piping at the Loudoun Compressor Station in Loudoun County, Virginia;
- one new meter building to enclose existing equipment at the Loudoun Metering and Regulating Station in Loudoun County, Virginia; and
- re-wheeling of the compressor on an existing 17,400-hp electric unit and upgrading of two gas coolers at the Pleasant Valley Compressor Station in Fairfax County, Virginia.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 27, 2017.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP17–15–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

(1) You can file your comments electronically using the eComment feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).<sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP17–15). Be sure you have selected an appropriate date range. For assistance,

please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: June 27, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–13951 Filed 6–30–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project Nos. 10675–019; 10676–024; 10677–021; 10678–024]**

#### Essential Power Massachusetts, LLC, Nautilus Hydro, LLC; Notice of Transfer of Exemptions

1. By letter filed May 15, 2017, Essential Power Massachusetts, LLC informed the Commission that the exemptions from licensing for the Dwight Project No. 10675, originally issued September 11, 1992,<sup>1</sup> the Red Bridge Project No. 10676, originally issued September 11, 1992,<sup>2</sup> the Putts Project No. 10677, originally issued September 11, 1992,<sup>3</sup> and the Indian Orchard Project No. 10678, originally issued September 11, 1992,<sup>4</sup> have been transferred to Nautilus Hydro, LLC. The projects are located on the Chicopee River in Hampden County, Massachusetts. The transfer of an exemption does not require Commission approval.

2. Nautilus Hydro, LLC is now the exemptee of the Dwight Project No.

<sup>1</sup> Order Granting Exemption From Licensing (5 MW or Less). *Western Massachusetts Electric Company*, 60 FERC 62,199 (1992).

<sup>2</sup> Order Granting Exemption From Licensing (5 MW or Less). *Western Massachusetts Electric Company*, 60 FERC 62,198 (1992).

<sup>3</sup> Order Granting Exemption From Licensing (5 MW or Less). *Western Massachusetts Electric Company*, 60 FERC 62,197 (1992).

<sup>4</sup> Order Granting Exemption From Licensing (5 MW or Less). *Western Massachusetts Electric Company*, 60 FERC 62,196 (1992).

10675, the Red Bridge Project No. 10676, the Putts Project No. 10677, and the Indian Orchard Project No. 10678. All correspondence should be forwarded to: Mr. Jacob A. Pollack, Vice President and Secretary, Nautilus Hydro, LLC, 9405 Arrowpoint Blvd., Charlotte, NC 28273.

Dated: June 27, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–13957 Filed 6–30–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–1607–000; ER17–1608–000.

*Applicants:* Sunray Energy 2, LLC, Sunray Energy 3 LLC.

*Description:* Supplement to May 15, 2017 Sunray Energy 2, LLC, et al. tariff filings.

*Filed Date:* 6/21/17.

*Accession Number:* 20170621–5197.

*Comments Due:* 5 p.m. ET 7/12/17.

*Docket Numbers:* ER17–1666–001.

*Applicants:* Red Pine Wind Project, LLC.

*Description:* Tariff Amendment: Red Pine Wind Project Amendment to Pending Market-Based Rate Application Filing to be effective 7/23/2017.

*Filed Date:* 6/26/17.

*Accession Number:* 20170626–5167.

*Comments Due:* 5 p.m. ET 7/17/17.

*Docket Numbers:* ER17–1907–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2017–06–26 SA 3019 OTP–MPC FCA (T16–03) to be effective 6/27/2017.

*Filed Date:* 6/26/17.

*Accession Number:* 20170626–5153.

*Comments Due:* 5 p.m. ET 7/17/17.

*Docket Numbers:* ER17–1908–000.

*Applicants:* Blue Sky West, LLC.

*Description:* § 205(d) Rate Filing:

Category 1 Status Northeast Region to be effective 6/27/2017.

*Filed Date:* 6/26/17.

*Accession Number:* 20170626–5157.

*Comments Due:* 5 p.m. ET 7/17/17.

*Docket Numbers:* ER17–1909–000.

*Applicants:* Bayshore Solar C, LLC.

*Description:* Baseline eTariff Filing: Bayshore Solar C, LLC MBR Tariff to be effective 8/26/2017.

<sup>1</sup> See the previous discussion on the methods for filing comments.