

a 26-foot-wide, 1.3-foot-deep gated intake located on top of the spillway protected by a 6-foot-high, 30-foot-wide steel trash rack with 6-inch clear bar spacing; (4) a 27-foot-long, 6-foot-wide, concrete sluiceway; (5) a concrete powerhouse, located at the base of the dam, containing one 50-foot-long by 9-foot-diameter Archimedes screw turbine-generator unit (ASG unit), rated at 140 kW; (6) a water-level sensor, and automatic sluice gate controller; (7) a 650-foot-long, 460-volt, above-ground transmission line; and (8) appurtenant facilities. The estimated annual generation of the proposed Camp McDowell Project would be about 950 megawatt-hours. The applicant proposes to operate the project in a run-of-river mode. There are no federal or state lands associated with the project.

m. Due to the applicant's close coordination with federal and state agencies during the preparation of the application, studies completed during pre-filing consultation, and small size and location of the project, we intend to waive scoping and expedite the exemption process. Based on a review of the application and resource agency consultation letters filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public scoping meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will assess the potential effects of project construction and operation on geology and soils, aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

o. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before

the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

q. A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

r. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, NOTICE OF INTENT TO FILE COMPETING APPLICATION, COMPETING APPLICATION, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, or TERMS AND CONDITIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

s. *Procedural Schedule:* The application will be processed according

to the following procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of the availability of the EA.	November 9, 2017.

Dated: September 1, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-19116 Filed 9-8-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-143-000.

*Applicants:* Great Valley Solar 1, LLC, Great Valley Solar 2, LLC, Great Valley Solar 3, LLC.

*Description:* Supplement to July 31, 2017 Application for Authorization of Transaction Pursuant to Section 203 of the Federal Power Act of Great Valley Solar 1, LLC, et. al.

*Filed Date:* 8/31/17.

*Accession Number:* 20170831-5248.

*Comments Due:* 5 p.m. ET 9/11/17.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17-148-000.

*Applicants:* HD Project One, LLC.

*Description:* Notice of Self-Certification of EG or FC of HD Project One, LLC.

*Filed Date:* 9/1/17.

*Accession Number:* 20170901-5164.

*Comments Due:* 5 p.m. ET 9/22/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-2401-001.

*Applicants:* SP Decatur Parkway Solar, LLC.

*Description:* Tariff Amendment: Amendment of Application for MBR Authority and Initial Baseline Tariff Filing to be effective 9/1/2017.

*Filed Date:* 9/1/17.

*Accession Number:* 20170901-5091.

*Comments Due:* 5 p.m. ET 9/22/17.

*Docket Numbers:* ER17-2403-001.

*Applicants:* SP Pawpaw Solar, LLC.

*Description:* Tariff Amendment: Amendment of Application for MBR Authority and Initial Baseline Tariff Filing to be effective 9/1/2017.

*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5096.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2404–001.  
*Applicants:* SP Sandhills Solar, LLC.  
*Description:* Tariff Amendment: Amendment of Application for MBR Authority and Initial Baseline Tariff Filing to be effective 9/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5095.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2416–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Annual Calculation of the Cost of New Entry value (“CONE”) for each Local Resource Zone (“LRZ”) in the MISO Region of Midcontinent Independent System Operator, Inc.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5104.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2417–000.  
*Applicants:* Great Valley Solar 3, LLC.  
*Description:* Initial rate filing: Great Valley Solar 3, LLC LGIA Co-Tenancy Agreement Certificate of Concurrence to be effective 10/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5114.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2418–000.  
*Applicants:* Great Valley Solar 3, LLC.  
*Description:* Initial rate filing: Great Valley Solar 3, LLC Shared Facilities Agreement Certificate of Concurrence to be effective 10/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5115.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2419–000.  
*Applicants:* Gateway Cogeneration 1, LLC.  
*Description:* Request of Gateway Cogeneration 1, LLC for Limited Waiver of Tariff Provisions and Expedited Action.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5117.  
*Comments Due:* 5 p.m. ET 9/11/17.  
*Docket Numbers:* ER17–2420–000.  
*Applicants:* Alcoa Power Generating Inc.  
*Description:* § 205(d) Rate Filing: Second Supplemental Transmission Services Agreement to be effective 7/1/2016.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5121.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2421–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: Revisions to Incorporate a Clustering

Approach in the Interconnection Procedures to be effective 11/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5182.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2422–000.  
*Applicants:* Pacific Gas and Electric Company.  
*Description:* § 205(d) Rate Filing: JPB Caltrain Supplement No. 3 under Master Agreement to be effective 9/5/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5189.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2423–000.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* Initial rate filing: Amended and Restated Engineering and Procurement Agreement to be effective 9/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5194.  
*Comments Due:* 5 p.m. ET 9/22/17.  
*Docket Numbers:* ER17–2424–000.  
*Applicants:* San Diego Gas & Electric Company.  
*Description:* § 205(d) Rate Filing: SDGE TO Tariff Revisions to Appendices IV and IX to be effective 12/1/2017.  
*Filed Date:* 9/1/17.  
*Accession Number:* 20170901–5212.  
*Comments Due:* 5 p.m. ET 9/22/17.  
 The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 Dated: September 1, 2017.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2017–19147 Filed 9–8–17; 8:45 am]  
**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14833–000]

#### Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Merchant Hydro Developers, LLC

On January 18, 2017, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Snoosh Mountain Pumped Storage Hydroelectric Project to be located in Somerset County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 66 acres and a storage capacity of 990 acre-feet at a surface elevation of approximately 2,670 feet above mean sea level (msl) created through construction of a new roller-compacted concrete or rock-filled dam and/or dike; (2) excavating a new lower reservoir with a surface area of 60 acres and a total storage capacity of 1,188 acre-feet at a surface elevation of 1,850 feet msl; (3) a new 2,670-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 67 megawatts; (5) a new transmission line connecting the powerhouse to a nearby 115-kilovolt electric grid interconnection point; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from the nearby Raystown Branch of the Juniata River, including groundwater. The proposed project would have an annual generation of 242,920 megawatt-hours.

*Applicant Contact:* Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: 267–254–6107.

*FERC Contact:* Monir Chowdhury; phone: (202) 502–6736.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of*