

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 2, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14795-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers' Rufus Woods Lake Reservoir, and would consist of the following new facilities: (1) A 300-foot-diameter, 20-foot-tall lined corrugated steel tank upper reservoir with a storage capacity of 26.5 acre-feet; (2) a 3-foot-diameter, 3,400-foot-long above-ground carbon steel penstock transitioning to a 3-foot-diameter, 2,700-foot-long buried carbon steel penstock; (3) a 77-foot-long, 77-foot-wide structural steel power platform housing five 2,400 horsepower vertical turbine pumps, one 5 megawatt twin-jet Pelton turbine and synchronous generator, and accompanying electrical equipment; (4) five vertical turbine pump intakes, each fitted with a 27-inch-diameter by 94-inch-long T-style

fish screen; (5) a 2,500-foot-long, 24.9-kilovolt buried/affixed transmission line interconnecting to an existing non-project transmission line; (6) an approximately 3,847-foot long gravel access road; and (7) appurtenant facilities. The average annual generation is estimated to be 24 gigawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. At this time we anticipate issuing a single EA. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—February 2018

Issue Scoping Document 1 for comments—March 2018

Comments on Scoping Document 1—May 2018

Issue Scoping Document 2—June 2018
Issue notice of ready for environmental analysis—May 2018

Commission issues EA—November 2018
Comments on EA—December 2018

Dated: November 6, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-24459 Filed 11-9-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-13-000.

Applicants: Plum Point Energy Associates, LLC, Plum Point Services Company, LLC, Excalibur Power, L.L.C.
Description: Application Under FPA Section 203 of Plum Point Energy Associates, LLC, et. al.

Filed Date: 11/3/17.

Accession Number: 20171103-5182.

Comments Due: 5 p.m. ET 11/24/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-245-000.

Applicants: Georgia Power Company.

Description: § 205(d) Rate Filing: GPCo 2017 PBOP Filing to be effective 1/1/2017.

Filed Date: 11/3/17.

Accession Number: 20171103-5116.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-246-000.

Applicants: Arizona Public Service Company.

Description: Compliance filing: Rate Schedule No. 289—SCE Expiration Agreement to be effective 12/22/2015.

Filed Date: 11/3/17.

Accession Number: 20171103-5118.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-247-000.

Applicants: Mississippi Power Company.

Description: § 205(d) Rate Filing: PBOP 2017 Filing to be effective 1/1/2017.

Filed Date: 11/3/17.

Accession Number: 20171103-5119.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-248-000.

Applicants: Southern Electric Generating Company.

Description: § 205(d) Rate Filing: SEGCo 2017 PBOP Filing to be effective 1/1/2017.

Filed Date: 11/3/17.

Accession Number: 20171103-5120.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-249-000.

Applicants: Public Service Company of New Mexico.

Description: Initial rate filing: Executed TCIA with Western Spirit Clean Line LLC to be effective 11/1/2017.

Filed Date: 11/3/17.

Accession Number: 20171103-5166.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-250-000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC-Brookfield-TVA Pseudo-Tie Agrmnts to be effective 11/14/2017.

Filed Date: 11/3/17.

Accession Number: 20171103-5173.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18-251-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2017-11-03 Powerex Canadian EIM Entity Agreement to be effective 2/15/2018.

Filed Date: 11/3/17.

Accession Number: 20171103–5180.
Comments Due: 5 p.m. ET 11/24/17.
Docket Numbers: ER18–251–001.
Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2017–11–03 Powerex Canadian EIM Entity Scheduling Coordinator Agreement to be effective 2/15/2018.
Filed Date: 11/3/17.

Accession Number: 20171103–5185.
Comments Due: 5 p.m. ET 11/24/17.
Docket Numbers: ER18–251–002.
Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2017–11–03 Powerex EIM Participating Resource Agreement to be effective 2/15/2018.

Filed Date: 11/3/17.
Accession Number: 20171103–5196.
Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–251–003.
Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2017–11–03 Powerex EIM Participating Resource Scheduling Coordinator Agreement to be effective 2/15/2018.

Filed Date: 11/3/17.
Accession Number: 20171103–5203.
Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–251–004.
Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2017–11–03 CAISO and BC Hydro Data Sharing Agreement to be effective 2/15/2018.

Filed Date: 11/3/17.
Accession Number: 20171103–5206.
Comments Due: 5 p.m. ET 11/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 3, 2017.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2017–24454 Filed 11–9–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14799–001]

Lock 13 Hydro Partners, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14799–001.

c. *Date Filed:* September 7, 2017.

d. *Submitted By:* Lock 13 Hydro Partners, LLC.

e. *Name of Project:* Evelyn Hydroelectric Project.

f. *Location:* On the Kentucky River, in Lee and Estill Counties, Kentucky. No federal land occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* David Brown Kinloch, Lock 13 Hydro Partners, LLC, 414 S. Wenzel Street, Louisville, KY 40204; (502) 589–0975; email—kyhydropower@gmail.com.

i. *FERC Contact:* Sarah Salazar at (202) 502–6863; or email at sarah.salazar@ferc.gov.

j. Lock 13 Hydro Partners, LLC filed its request to use the Traditional Licensing Process on September 7, 2017. Lock 13 Hydro Partners, LLC provided public notice of its request on September 14, 2017. In a letter dated November 6, 2017, the Director of the Division of Hydropower Licensing approved Lock 13 Hydro Partners, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the Kentucky State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Lock 13 Hydro Partners, LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Lock 13 Hydro Partners, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 6, 2017.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2017–24460 Filed 11–9–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18–236–000]

GSP Merrimack LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of GSP Merrimack LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket