

On September 7, 2017, NERC and RF filed a joint petition in Docket No. RD17–8–000<sup>7</sup> requesting Commission approval of: (a) Regional Reliability Standard BAL–502–RF–03 (Planning Resource Adequacy Analysis, Assessment and Documentation), and (b) the retirement of regional Reliability Standard BAL–502–RFC–02.<sup>6</sup> The petition states: “Proposed regional Reliability Standard BAL–502–RF–03 establishes common criteria, based on “one day in ten year” loss of Load

expectation principles, for the analysis, assessment, and documentation of Resource Adequacy for Load in the ReliabilityFirst region.” NERC’s and RF’s joint filing was noticed on September 8, 2017, with interventions, comments and protests due on or before October 10, 2017. In this document, we provide estimates of the burden and cost related to those revisions to FERC–725HH.

*Type of Respondents:* Planning coordinators.

*Estimate of Annual Burden:*<sup>8</sup> Details follow on the changes related to Docket No. RD17–8–000.

*Estimate of Changes to Burden Due to Docket No. RD17–8:* The joint petition requested Commission approval of regional Reliability Standard BAL–502–RF–03 and retirement of regional Reliability Standard BAL–502–RFC–02. The estimated effects on burden and cost<sup>9</sup> are as follows:

#### FERC–725HH, RF RELIABILITY STANDARDS, CHANGES IN DOCKET NO. RD17–8–000

Entity	Number of respondents <sup>10</sup>	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
<b>Proposed Regional Reliability Standard BAL–502–RF–03</b>						
Planning Coordinators .....	2	1	2	16 hrs.; \$973 .....	32 hrs.; \$1,945 ..	\$973

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 9, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–24802 Filed 11–15–17; 8:45 am]

**BILLING CODE 6717–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–2474–001.  
*Applicants:* Palmco Power DE, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.  
*Accession Number:* 20171109–5139.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2476–001.  
*Applicants:* Palmco Power DC, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.  
*Accession Number:* 20171109–5136.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2477–001.  
*Applicants:* Palmco Power MD, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5153.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2481–001.  
*Applicants:* Palmco Power MA, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.  
*Accession Number:* 20171109–5147.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2484–001.  
*Applicants:* Palmco Power CT, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.  
*Accession Number:* 20171109–5134.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2485–001.  
*Applicants:* Palmco Power MI, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.  
*Filed Date:* 11/9/17.  
*Accession Number:* 20171109–5155.  
*Comments Due:* 5 p.m. ET 11/30/17.  
*Docket Numbers:* ER17–2487–001.  
*Applicants:* Palmco Power ME, LLC.  
*Description:* Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.

• File Clerk (Occupation Code 43–4071): \$32.74/hour.

The hourly cost for the reporting requirements (\$60.79) is an average of the cost of a manager, an engineer, and a file clerk.

<sup>10</sup> The number of respondents is derived from the NERC Compliance Registry as of October 2, 2017 for the burden associated with the proposed regional Reliability Standard BAL–502–RF–03.

<sup>7</sup> The joint petition and exhibits are posted in the Commission’s eLibrary system in Docket No. RD17–8–000.

<sup>8</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>9</sup> For BAL–502–RF–03, the hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics for three positions involved in the reporting and recordkeeping requirements. These figures include salary ([http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

- Manager (Occupation Code 11–0000): \$81.52/hour.
- Engineer (Occupation Code 17–2071): \$68.12/hour.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5154.

*Comments Due:* 5 p.m. ET 11/30/17.

*Docket Numbers:* ER17–2488–001.

*Applicants:* Palmco Power IL, LLC.

*Description:* Tariff Amendment:

Modify Tariff Language to be effective 11/13/2017.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5140.

*Comments Due:* 5 p.m. ET 11/30/17.

*Docket Numbers:* ER17–2490–001.

*Applicants:* Palmco Power CA, LLC.

*Description:* Tariff Amendment:

Modify Tariff Language to be effective 11/13/2017.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5133.

*Comments Due:* 5 p.m. ET 11/30/17.

*Docket Numbers:* ER18–18–000.

*Applicants:* Arizona Public Service Company.

*Description:* Report Filing:

Supplement to Unexecuted NITS and NOA with Navopache to be effective N/A.

*Filed Date:* 11/8/17.

*Accession Number:* 20171108–5065.

*Comments Due:* 5 p.m. ET 11/29/17.

*Docket Numbers:* ER18–277–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Limited Waiver Request of Midcontinent Independent System Operator, Inc.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5100.

*Comments Due:* 5 p.m. ET 11/30/17.

*Docket Numbers:* ER18–278–000.

*Applicants:* Gila River Power LLC.

*Description:* Tariff Cancellation:

Complete Cancellation of FERC Electric Tariff to be effective 11/9/2017.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5123.

*Comments Due:* 5 p.m. ET 11/30/17.

*Docket Numbers:* ER18–279–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Reimbursement Agreement No. 2386 between NMPC and MAIT to be effective 10/11/2017.

*Filed Date:* 11/9/17.

*Accession Number:* 20171109–5144.

*Comments Due:* 5 p.m. ET 11/30/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 9, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–24796 Filed 11–15–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14856–000]

#### **America First Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Denying Use of the Traditional Licensing Process, Commencement of Licensing Proceeding, Scoping, and Solicitation of Study Requests and Comments on the PAD and Scoping Document**

a. *Type of Filing:* Notice of Request To Use the Traditional Licensing Process.

b. *Project No.:* 14856.

c. *Dated Filed:* September 11, 2017.

d. *Submitted By:* America First Hydro, LLC (America First Hydro).

e. *Name of Project:* Lower Mousam Project.

f. *Location:* On the Mousam River in York County, Maine. The project does not occupy federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's Regulations.

h. *Potential Applicant Contact:* Ian Clark, Managing Member, America First Hydro, LLC; 826 Scarsdale Ave, Scarsdale, New York 10583, (914) 297–7645, or email at [info@dichotomycapital.com](mailto:info@dichotomycapital.com).

i. *FERC Contact:* Michael Watts at (202) 502–6123, or email at [michael.watts@ferc.gov](mailto:michael.watts@ferc.gov).

j. The current license for the Lower Mousam Project was issued to Kennebunk Light and Power District (Kennebunk Light) under Project No. 5362. On March 29, 2017, Kennebunk Light filed a notice stating that it does not intend to file an application for a subsequent license. In response to a solicitation issued by the Commission on May 15, 2017, America First Hydro filed a notice of intent to file an

application for a license for the Lower Mousam Project and a Pre-Application Document (PAD), pursuant to 18 CFR 5.5 and 5.6 of the Commission's regulations. The licensing proceeding is commencing under Project No. 14856.

k. America First Hydro filed a request to use the Traditional Licensing Process (TLP) on September 11, 2017, which the Commission denied on October 31, 2017. America First Hydro must use the Integrated Licensing Process to prepare a license application for the Lower Mousam Project.

l. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

m. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Maine State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission