

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 19, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01781 Filed 1-25-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP17-303-000]

Natural Gas Pipeline Company of America LLC; Notice of Initiation of Section 5 Proceeding

On January 19, 2017, the Commission issued an order in Docket No. RP17-303-000, pursuant to section 5 of the Natural Gas Act, 15 U.S.C. 717d (2012), instituting an investigation into the justness and reasonableness of Natural Gas Pipeline Company of America LLC's (Natural) currently effective tariff rates. The Commission's order directs Natural to file a full cost and revenue study within 75 days of the issuance of the order. *Natural Gas Pipeline Company of America LLC*, 158 FERC ¶ 61,044 (2017).

Any interested person desiring to be heard in Docket No. RP17-303-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 30 days of the date of issuance of the order.

Dated: January 19, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01785 Filed 1-25-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14406-003]

City and County of San Francisco; Notice of Effectiveness of Surrender

On October 4, 2012, the Commission issued an Order Granting an Exemption from Licensing (Conduit) to the City and County of San Francisco (exemptee) for the proposed 240.9-kilowatt University Mound Reservoir Renewable Hydroelectric Project, FERC No. 14403. The unconstructed project would have been located on the exemptee's water supply and treatment system, in San Francisco, California.

On October 13, 2016, the exemptee filed a petition with the Commission to surrender the exemption. The exemptee has been unable to construct the project due to higher than projected costs associated with recent changes in the exemptee's water supply and treatment system.

Accordingly, the Commission accepts the exemptee's surrender of its exemption from licensing, effective 30 days from the date of this notice, at the close of business on Monday, February 20, 2017. No license, exemption, or preliminary permit applications for the project site may be filed until Tuesday, February 21, 2017.

Dated: January 19, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-01787 Filed 1-25-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-808-000]

Clearview Electric, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Clearview Electric, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 8, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 19, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01783 Filed 1-25-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14799-000]

Lock 13 Hydro Partners; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On September 1, 2016, Lock 13 Hydro Partners filed an application for a

preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Evelyn Hydroelectric Station Hydroelectric Project (project) to be located at the Kentucky River Authority's Lock 13 on the Kentucky River in Lee County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 248-foot-long, 35-foot-high concrete lock and dam; (2) an existing 165-acre reservoir having a storage capacity of 3,200-acre-feet; (3) five new submersible generating units located within the abandoned lock chamber for a total installed capacity of 2.8 megawatts; (4) a new 30-foot-long, 48-foot-wide on-shore building to house project controls; and (5) a new 1,200-foot-long, 12.47 kilo-Volt transmission line. The project is estimated to generate an average of 11.6 gigawatt-hours annually.

Applicant Contact: Mr. David Brown Kinloch, Lock 13 Hydro Partners, 414 S. Wenzel Street, Louisville, Kentucky 40204; phone: (502) 589-0975.

FERC Contact: Navreet Deo; phone: (202) 502-6304.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14799-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14799-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 19, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-01788 Filed 1-25-17; 8:45 am]

BILLING CODE 6717-01-P

FARM CREDIT ADMINISTRATION

Market Access Agreement; Correction

AGENCY: Farm Credit Administration.

ACTION: Notice of approval of the Draft Third Amended and Restated Market Access Agreement; correction.

SUMMARY: The Farm Credit Administration (FCA) published a notice in the **Federal Register** on January 18, 2017, of its approval of the Draft Third Amended and Restated Market Access Agreement (Draft Third Restated MAA). This document corrects that notice by inserting a minor term and phrase that were inadvertently omitted in the Draft Third Restated MAA which was included in the notice.

FOR FURTHER INFORMATION CONTACT:

David Lewandrowski, Senior Policy Analyst, Office of Regulatory Policy, Farm Credit Administration, 1501 Farm Credit Drive, McLean, VA 22102-5090, (703) 883-4212, TTY (703) 883-4056; or

Rebecca S. Orlich, Senior Counsel, Office of General Counsel, Farm Credit Administration, McLean, VA 22102-5090, (703) 883-4420, TTY (703) 883-4056.

SUPPLEMENTARY INFORMATION: The FCA published a document in the **Federal Register** on January 18, 2017 (82 FR 5565). In FR Doc. 2017-01054, make the following corrections on two separate pages:

1. Add the term "Leverage Ratio" on page 5567, in the first column, line 63 after "Tier 1".

2. On page 5576, in the second column, line 44, add the phrase "as amended from time to time or any successor thereto" to the end of the sentence.

3. On page 5576, in the second column, line 46, add the phrase "as amended from time to time or any successor thereto" to the end of the sentence.

Dated: January 23, 2017

Dale L. Aultman,

Secretary, Farm Credit Administration Board.

[FR Doc. 2017-01760 Filed 1-25-17; 8:45 am]

BILLING CODE 6705-01-P

FARM CREDIT SYSTEM INSURANCE CORPORATION

Regular Meeting

AGENCY: Farm Credit System Insurance Corporation Board.

SUMMARY: Notice is hereby given of the regular meeting of the Farm Credit System Insurance Corporation Board (Board).

DATES: The meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on January 26, 2017, from 11:00 a.m. until such time as the Board concludes its business.

ADDRESSES: Farm Credit System Insurance Corporation, 1501 Farm Credit Drive, McLean, Virginia 22102. Submit attendance requests via email to VisitorRequest@FCA.gov. See SUPPLEMENTARY INFORMATION for further information about attendance requests.

FOR FURTHER INFORMATION CONTACT: Dale L. Aultman, Secretary to the Farm Credit System Insurance Corporation Board, (703) 883-4009, TTY (703) 883-4056.

SUPPLEMENTARY INFORMATION: This meeting of the Board will be open to the public (limited space available). Please send an email to VisitorRequest@FCA.gov at least 24 hours before the meeting. In your email include: name, postal address, entity you are representing (if applicable), and telephone number. You will receive an email confirmation from us. Please be prepared to show a photo identification when you arrive. If you need assistance for accessibility reasons, or if you have any questions, contact Dale L. Aultman, Secretary to the Farm Credit System Insurance Corporation Board, at (703) 883-4009. The matters to be considered at the meeting are:

Open Session

A. Approval of Minutes

- December 8, 2016.

B. New Business

- Review of Insurance Premium Rates.
- Policy Statement Concerning Insurance of Assets.
- Policy Statement Concerning Insurance Premiums and Frequently Asked Questions about Premiums.