

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17–37–000.

*Applicants:* CP Bloom Wind LLC.

*Description:* CP Bloom Wind LLC Amended Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 1/25/17.

*Accession Number:* 20170125–5167.

*Comments Due:* 5 p.m. ET 2/15/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–764–000; ER17–765–000; ER17–766–000; ER17–767–000; ER17–768–000; ER17–769–000.

*Applicants:* Stream Ohio Gas & Electric, LLC, Stream Energy Illinois, LLC, Stream Energy Indiana, LLC, Stream Energy Connecticut, LLC, Stream Energy Delaware, LLC, Stream Energy Massachusetts, LLC.

*Description:* Supplement to January 10, 2017 Stream Ohio Gas & Electric, LLC, et al. tariff filings.

*Filed Date:* 1/26/17.

*Accession Number:* 20170126–5038.

*Comments Due:* 5 p.m. ET 2/6/17.

*Docket Numbers:* ER17–802–001.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Tariff Amendment: Amended Cost Support and Amended Rate Schedules to be effective 3/1/2017.

*Filed Date:* 1/25/17.

*Accession Number:* 20170125–5179.

*Comments Due:* 5 p.m. ET 2/15/17.

*Docket Numbers:* ER17–803–001.

*Applicants:* Handsome Lake Energy, LLC.

*Description:* Tariff Amendment: Amended Cost Support and Amended Rate Schedules to be effective 3/1/2017.

*Filed Date:* 1/25/17.

*Accession Number:* 20170125–5180.

*Comments Due:* 5 p.m. ET 2/15/17.

*Docket Numbers:* ER17–853–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2017–01–25 CRR Clawback Amendment to be effective 4/1/2017.

*Filed Date:* 1/25/17.

*Accession Number:* 20170125–5181.

*Comments Due:* 5 p.m. ET 2/15/17.

*Docket Numbers:* ER17–854–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to SA No. 3753, Queue No.

None and ISA No. 3754 Queue No. Y3–036 to be effective 12/31/2013.

*Filed Date:* 1/26/17.

*Accession Number:* 20170126–5023.

*Comments Due:* 5 p.m. ET 2/16/17.

*Docket Numbers:* ER17–855–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of Original Service Agreement Nos. 4068 and 4069 to be effective 11/30/2016.

*Filed Date:* 1/26/17.

*Accession Number:* 20170126–5030.

*Comments Due:* 5 p.m. ET 2/16/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 26, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–02085 Filed 1–31–17; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Docket No. CP17–22–000]**

**Kinder Morgan Louisiana Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Sabine Pass Expansion Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sabine Pass Expansion Project. This project includes modifications of existing facilities and construction and operation of new facilities by Kinder Morgan Louisiana Pipeline, LLC (Kinder Morgan) in Cameron, Evangeline, and

Acadia Parishes, Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before February 24, 2017.

If you sent comments on this project to the Commission before the opening of this docket on December 13, 2016, you will need to file those comments in Docket No. CP17–22–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Kinder Morgan provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

## Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP17-22-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

## Summary of the Proposed Project

Kinder Morgan proposes to construct and operate the Sabine Pass Expansion Project in Louisiana which consists of the following: (1) Modifications to four existing meter stations (Columbia Gulf Transmission, LLC [Columbia Gulf], Texas Gas Transmission, LLC [Texas Gas], ANR Pipeline Company [ANR], and Pine Prairie Energy Center [Pine Prairie] Meter Stations) in Evangeline and Acadia Parishes; (2) construction of one new 36-inch-diameter delivery interconnect consisting of a 36-inch-diameter tap and appurtenances and 1,200 feet of 36-inch-diameter lateral at the Sabine Pass Liquefaction (SPL) Facility in Cameron Parish; (3) installation of three additional 15,900 horsepower compressor units at Compressor Station 760 (CS 760) in Acadia Parish to be constructed by Kinder Morgan as part of the Lake Charles Expansion Project in Docket No. CP14-511-000; (4) construction of 6,400 feet of 36-inch-diameter and 700 feet of 24-inch-diameter header pipelines in Acadia Parish; and (5) replacement of a meter and increase in capacity from 200

to 650 million cubic feet per day at the existing Pine Prairie Meter Station in Acadia Parish.

The proposed facilities would provide north-to-south transportation and would provide up to 600 million cubic feet per day of firm capacity on Kinder Morgan's system. As part of this project, Kinder Morgan proposes to expand CS 760 that it has not yet started construction of as part of the Lake Charles Expansion Project. Kinder Morgan would request authority to construct this facility under whichever project would begin construction first.

The general location of the project facilities are shown in appendix 1.<sup>1</sup>

## Land Requirements for Construction

Construction of the Project would disturb about 53 acres of land, of which about 28 acres Kinder Morgan would maintain for permanent operation of the Project. Modification of the existing meter stations would disturb about 6.5 acres, of which Kinder Morgan would permanently maintain 0.7 acre during operation of the facilities. Modification of the delivery interconnect and lateral would disturb about 9.3 acres, of which Kinder Morgan would permanently maintain about 1.4 acres. Construction of CS 760 would disturb about 22 acres of land, of which Kinder Morgan would permanently maintain about 17 acres. The header pipelines would disturb about 13 acres, of which Kinder Morgan would permanently maintain about 9 acres. Temporary use of existing access roads would disturb about 2.6 acres, of which Kinder Morgan would permanently maintain 0.1 acre.

## The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources, fisheries, and wetlands;
- vegetation and wildlife;
- endangered and threatened species;
- cultural resources;
- socioeconomics;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

## Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies,

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to

intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP17-22). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription, which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: January 24, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-02084 Filed 1-31-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12766-006]

### Green Mountain Power Corporation; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

- a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.
- b. *Project No.:* 12766-006.
- c. *Date Filed:* November 29, 2016.

d. *Submitted By:* Green Mountain Power Corporation.

e. *Name of Project:* Clay Hill Road Line 66 Transmission Line Project.

f. *Location:* Adjacent to Clay Hill Road, in Windsor County, Vermont. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. John Greenan, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; phone: (802) 770-2195.

i. *FERC Contact:* Bill Connelly at (202) 502-8587; or email at [william.connelly@ferc.gov](mailto:william.connelly@ferc.gov).

j. Green Mountain Power Corporation (Green Mountain Power) filed its request to use the Traditional Licensing Process on November 29, 2016. Green Mountain Power provided public notice of its request on December 3, 2016. In a letter issued on January 17, 2017, the Director of the Division of Hydropower Licensing approved Green Mountain Power's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402. We are also initiating consultation with the Vermont State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Green Mountain Power filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 12766-006. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.