

required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5 p.m. Eastern Time on April 9, 2018.

Dated: March 19, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-05976 Filed 3-22-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Order on Intent To Revoke Market-Based Rate Authority

Before Commissioners: Kevin J. McIntyre, Chairman; Cheryl A. LaFleur, Neil Chatterjee, Robert F. Powelson, and Richard Glick.

	Docket Nos.
Electric Quarterly Reports	ER02-2001-020
Fibrominn LLC	ER12-1161-002
BluCo Energy LLC	ER12-1279-000
Alternate Power Source Inc	ER11-4550-000
Atlantic Coast Energy Corporation.	ER13-734-000

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2012), and 18 CFR part 35 (2017), require, among other things, that all rates, terms, and conditions for jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports.¹

¹ Revised Public Utility Filing Requirements, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No.

2. The Commission requires sellers with market-based rate authorization to file Electric Quarterly Reports summarizing contractual and transaction information related to their market-based power sales as a condition for retaining that authorization.² Commission staff's review of the Electric Quarterly Reports indicates that the following four public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: Fibrominn LLC, BluCo Energy LLC, Alternate Power Source Inc., and Atlantic Coast Energy Corporation. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that:

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.³

4. The Commission further stated that:

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.⁴

2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001-I, FERC Stats. & Regs. ¶ 31,282 (2008). See also *Filing Requirements for Electric Utility Service Agreements*, 155 FERC ¶ 61,280, *order on reh'g and clarification*, 157 FERC ¶ 61,180 (2016) (clarifying Electric Quarterly Reports reporting requirements and updating Data Dictionary).

² See *Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 816, FERC Stats. & Regs. ¶ 31,374 (2015), *order on reh'g*, Order No. 816-A, 155 FERC ¶ 61,188 (2016); *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at P 3, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011), *cert. denied*, 133 S. Ct. 26 (2012).

³ Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 222.

⁴ Id. P 223.

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate sellers that failed to submit their Electric Quarterly Reports.⁵

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768,⁶ and 770.⁷ The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b (2017). As noted above, Commission staff's review of the Electric Quarterly Reports for the period up to the third quarter of 2017 identified four public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or attempted to contact these entities to remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers has already filed its Electric Quarterly Reports in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers does not wish to continue having market-based rate authority, it may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

The Commission orders:

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails

⁵ See, e.g., *Electric Quarterly Reports*, 82 FR 60,976 (Dec. 26, 2017); *Electric Quarterly Reports*, 80 FR 58,243 (Sep. 28, 2015); *Electric Quarterly Reports*, 79 FR 65,651 (Nov. 5, 2014).

⁶ *Electricity Market Transparency Provisions of Section 220 of the Federal Power Act*, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g*, Order No. 768-A, 143 FERC ¶ 61,054 (2013), *order on reh'g*, Order No. 768-B, 150 FERC ¶ 61,075 (2015).

⁷ *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, FERC Stats. & Regs. ¶ 31,338 (2012).

to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: March 19, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-05975 Filed 3-22-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18-37-000.
Applicants: ONEOK Texas Gas Storage, L.L.C.
Description: Tariff filing per 284.123(b),(e)+(g): OTGS FERC 311 Rate Change to be effective 3/14/2018.
Filed Date: 3/14/18.
Accession Number: 201803145060.
Comments Due: 5 p.m. ET 4/4/18.
284.123(g) Protests Due: 5 p.m. ET 5/14/18.

Docket Numbers: CP18-107-000.
Applicants: South Pipeline Company, LP.

Description: South Pipeline Company, LP Application to Abandon X-Rate Schedules between Gulf South and Southern Natural.

Filed Date: 3/9/18.
Accession Number: 20180309-5228.
Comments Due: 5 p.m. ET 3/30/18.
Docket Numbers: RP18-244-001.
Applicants: National Fuel Gas Supply Corporation.

Description: Compliance filing Security Administrator Compliance Filing to be effective 4/19/2018.

Filed Date: 3/15/18.
Accession Number: 20180315-5103.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP18-245-001.

Applicants: Empire Pipeline, Inc.
Description: eTariff filing per 580(TheirDescription)DT-A: Empire Security Admin Compliance Filing to be effective 4/19/2018.

Filed Date: 3/15/18.
Accession Number: 20180315-5106.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP18-561-000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—BP LPS 4/1/2018 to be effective 4/1/2018.

Filed Date: 3/15/18.
Accession Number: 20180315-5023.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP18-562-000.
Applicants: Empire Pipeline, Inc.
Description: § 4(d) Rate Filing: Fuel Tracket Tracker (Empire tracking Supply) 2018 to be effective 4/1/2018.
Filed Date: 3/15/18.

Accession Number: 20180315-5062.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP18-563-000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018-03-15 CP to be effective 3/15/2018.

Filed Date: 3/15/18.
Accession Number: 20180315-5104.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP18-564-000.
Applicants: Golden Pass Pipeline LLC.

Description: Golden Pass Pipeline LLC submits tariff filing per 154.204: Revision to GPPL 2018 Annual Retainage Report to be effective 4/1/2018.

Filed Date: 3/15/18.
Accession Number: 20180315-5107.
Comments Due: 5 p.m. ET 3/22/18.
Docket Numbers: RP18-565-000.
Applicants: RRI Energy Services, LLC, Kestrel Acquisition, LLC.

Description: Joint Petition of RRI Energy Services, LLC, et al. for Limited Waiver of Capacity Release Regulations and Tariff Provisions.

Filed Date: 3/15/18.
Accession Number: 20180315-5110.
Comments Due: 5 p.m. ET 3/27/18.
Docket Numbers: RP17-598-003.
Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: Compliance filing Settlement Compliance to RP17-598 to be effective 10/1/2017.

Filed Date: 3/16/18.
Accession Number: 20180316-5003.
Comments Due: 5 p.m. ET 3/28/18.
Docket Numbers: RP18-264-002.
Applicants: Destin Pipeline Company, L.L.C.

Description: Compliance filing Mid-Year Fuel Retention Adjustment to be effective 5/1/2018.

Filed Date: 3/16/18.
Accession Number: 20180316-5207.
Comments Due: 5 p.m. ET 3/28/18.

Docket Numbers: RP18-536-001.
Applicants: American Midstream (Midla), LLC.

Description: Tariff Amendment: Annual Fuel, Lost and Unaccounted-for Gas Percentage Filing Amendment to be effective 4/1/2018.

Filed Date: 3/16/18.
Accession Number: 20180316-5037.
Comments Due: 5 p.m. ET 3/28/18.

Docket Numbers: RP18-566-000.
Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—to be effective 11/1/2017.

Filed Date: 3/16/18.
Accession Number: 20180316-5000.
Comments Due: 5 p.m. ET 3/28/18.

Docket Numbers: RP18-567-000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Bay State release to Sequent 796084 to be effective 5/1/2018.

Filed Date: 3/16/18.
Accession Number: 20180316-5005.
Comments Due: 5 p.m. ET 3/28/18.

Docket Numbers: RP18-568-000.
Applicants: Transcontinental Gas Pipe Line Company.

Description: Compliance filing Pro Forma Pooling Charges Zones 5 and 6.
Filed Date: 3/16/18.

Accession Number: 20180316-5094.
Comments Due: 5 p.m. ET 3/28/18.
Docket Numbers: RP18-569-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing GXP Implementation Compliance Filing to be effective 4/1/2018.

Filed Date: 3/16/18.
Accession Number: 20180316-5133.
Comments Due: 5 p.m. ET 3/28/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>