

EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual), 97.511(b) and 97.512 (NO_x Ozone Season Group 1), 97.611(b) and 97.612 (SO₂ Group 1), 97.711(b) and 97.712 (SO₂ Group 2), and 97.811(b) and 97.812 (NO_x Ozone Season Group 2). Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.

In a notice of data availability (NODA) published in the **Federal Register** on December 6, 2018 (83 FR 62860), EPA provided notice of the preliminary identification of units eligible to receive second-round NUSA allocations for the 2018 control periods and described the process for submitting any objections. EPA received no objections in response to the December 6, 2018 NODA. This NODA provides notice of EPA's calculations of the amounts of the second-round 2018 NUSA allocations to the previously identified eligible new units and the allocations of the remaining allowances to existing units.

The detailed unit-by-unit data and final allowance allocation calculations are set forth in Excel spreadsheets titled "CSAPR NUSA 2018 NO_x Annual 2nd Round Final Data New Units", "CSAPR NUSA 2018 NO_x OS 2nd Round Final Data New Units", "CSAPR NUSA 2018 SO₂ 2nd Round Final Data New Units", "CSAPR NUSA 2018 NO_x Annual 2nd Round Final Data Existing Units", "CSAPR NUSA 2018 NO_x OS 2nd Round Final Data Existing Units", "CSAPR NUSA 2018 SO₂ 2nd Round Final Data Existing Units", available on EPA's website at <https://www.epa.gov/csapr/csapr-compliance-year-2018-nusa-nodas>.

EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to the unit. EPA also notes that under 40 CFR 97.411(c), 97.511(c), 97.611(c), 97.711(c), and 97.811(c), allocations are subject to potential correction if a unit

to which allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.

(Authority: 40 CFR 97.411(b), 97.511(b), 97.611(b), 97.711(b), and 97.811(b))

Dated: January 31, 2019.

Reid P. Harvey,

Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 2019-02070 Filed 2-11-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-R08-OAR-2018-0310, EPA-R08-OAR-2018-0311, EPA-R08-OAR-2018-0324, EPA-R08-OAR-2018-0328, EPA-R08-OAR-2018-0329, EPA-R08-OAR-2018-0331; FRL-9988-34—Region 8]

Notice of Final Decision to Issue Federal Minor New Source Review Permits to Six Sources on the Uintah and Ouray Indian Reservation Owned and Operated by Anadarko Uintah Midstream, LLC

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final agency action.

SUMMARY: This notice announces that the Environmental Protection Agency (EPA) issued final permit decisions for six Clean Air Act Minor New Source Review (MNSR) Permits in Indian country to Anadarko Uintah Midstream, LLC, (Anadarko) for the Archie Bench Compressor Station, the Bitter Creek Compressor Station, the East Bench Compressor Station, the North Compressor Station, the North East Compressor Station and the Sage Grouse Compressor Station. These permits incorporate emissions control requirements originally established in a 2008 federal consent decree into federally enforceable permits, which is a step toward allowing the consent decree to be terminated. Consistent with the federal consent decree, the permits include enforceable carbon monoxide emissions control efficiency requirements for the 4-stroke lean-burn compressor engines using catalytic emissions control systems and enforceable requirements to install and operate only instrument air-driven or low-bleed pneumatic controllers. The permit for the Bitter Creek Compressor Station also includes enforceable requirements for the installation and operation of low-emission tri-ethylene glycol (TEG) dehydration systems for control of volatile organic compound emissions.

DATES: The EPA issued final MNSR permit decisions for the six compressor stations on December 7, 2018. The permits became effective on that date. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of this final permit decision, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeal for the Tenth Circuit by April 15, 2019.

ADDRESSES: Publicly available docket materials are available either electronically in www.regulations.gov or in hard copy at the Air Program, Environmental Protection Agency (EPA), Region 8, 1595 Wynkoop Street, Denver, Colorado 80202-1129. The EPA requests that if at all possible, you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the hard copy of the dockets. You may view the hard copy of the dockets Monday through Friday, 8:00 a.m. to 4:00 p.m., excluding federal holidays.

Anyone who wishes to review the EPA Environmental Appeals Board (EAB) decision described below or documents in the EAB's electronic docket for its decision can obtain them at <https://www.epa.gov/eab/>. Key portions of the administrative record for this decision (including the final permits, all public comments, the EPA's responses to the public comments, and additional supporting information) are available through a link at Region 8's website, <https://www.epa.gov/caa-permitting/caa-permits-issued-epa-region-8>, or at <https://www.regulations.gov>. (Docket ID Nos. EPA-R08-OAR-2018-0310, EPA-R08-OAR-2018-0311, EPA-R08-OAR-2018-0324, EPA-R08-OAR-2018-0328, EPA-R08-OAR-2018-0329, and EPA-R08-OAR-2018-0331).

FOR FURTHER INFORMATION CONTACT:

Claudia Smith, Air Program, EPA Region 8, Mailcode 8P-AR, 1595 Wynkoop Street, Denver, Colorado 80202-1129, (303) 312-6520, smith.claudia@epa.gov.

SUPPLEMENTARY INFORMATION: The EPA initially issued final permits on June 7, 2018, to Anadarko for the Archie Bench Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000817-2016.001), the Bitter Creek Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000818-2016.001), the East Bench Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000824-2016.001), the North Compressor Station (Tribal Minor NSR Permit SMNSR-VO-000071-2016.001), the North East Compressor Station (Tribal Minor NSR Permit SMNSR-VO-001874-2016.001),

and the Sage Grouse Compressor Station (Tribal Minor NSR Permit SMNSR-UO-001875-2016.001). The EPA regulations at 40 CFR 49.159(d) provided an opportunity for administrative review by the EPA's EAB of these initial permit decisions.

The EPA's EAB received one petition for review of the permits, and on November 15, 2018, the EAB issued an Order denying the petition for review. *See In re Anadarko Uintah Midstream, LLC*, NSR Appeal No. 18-01 (EAB, Nov. 15, 2018) (Order Denying Review). Following the EAB's action, pursuant to 40 CFR 49.159(d)(8), the EPA issued final permit decisions on December 7, 2018. All conditions of the Anadarko permits, as initially issued by the EPA on June 7, 2018, are final and effective as of December 7, 2018.

Dated: February 6, 2019.

Douglas Benevento,

Regional Administrator, Region 8.

[FR Doc. 2019-01978 Filed 2-11-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-R05-OAR-2018-0402; FRL-9989-35-Region 5]

Notice of Issuance of Grand Casino Mille Lacs PSD and Part 71 Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that the Environmental Protection Agency (EPA) issued Federal operating permits to the Mille Lacs Band Corporate Commission for Grand Casino Mille Lacs. The source is in Onamia, Minnesota on lands held in trust for the Mille Lacs Band of Ojibwe Indians. The permits authorize a change in the testing requirements for oxides of nitrogen (NO_x) emissions from three existing diesel-fired internal combustion engines. These engines are used for peak load management as well as for backup power. NO_x performance test requirements are increased in frequency from once in five years to once in three years.

FOR FURTHER INFORMATION CONTACT:

Paymon Danesh, Environmental Engineer, Air Permits Section, Air Programs Branch (AR-18)), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 886-6219, danesh.paymon@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document whenever

“we,” “us,” or “our” is used, we mean EPA. This supplementary information section is arranged as follows:

I. How can I get copies of this document and other related information?

Docket. EPA has established a docket for this action under Docket ID No. EPA-R05-OAR-2018-0402. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Environmental Protection Agency, Region 5, Air and Radiation Division, 77 West Jackson Boulevard, Chicago, Illinois 60604. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding Federal holidays. We recommend that you telephone Paymon Danesh, Environmental Engineer, at (312) 886-6219 before visiting the Region 5 office.

A. What is the background information?

Mille Lacs Corporate Commission owns and operates four diesel-fired generators used for peak load management and backup power at the Grand Casino Mille Lacs facility, located in Onamia, Minnesota. Mille Lacs Corporate Commission also owns and operates a fifth diesel-fired generator used for emergency backup power. The facility is located on land that is held in trust for the Mille Lacs Band of Ojibwe. EPA is responsible for issuing and enforcing any air quality permits for the source until such time that the Mille Lacs Band of Ojibwe has EPA approval to do so.

On March 13, 2018, EPA received from Mille Lacs Band Corporate Commission a significant permit modification application requesting a revision to the facility's annual NO_x compliance test requirements. The applicant also requested that the frequency of performance tests for the engines be increased from once in every 5 years to once in every 3 years. EPA approved the requested changes. On June 18, 2018, EPA published a draft revised title V permit and draft revised Prevention of Significant Deterioration (PSD) permit for public comment. The public comment period ended on July 23, 2018. EPA did not receive any comments on the permits. EPA issued the final permits for Grand Casino Mille Lacs, title V permit number 2018-71MNML-001, and PSD permit number 2018-52MNML-001, on August 2, 2018. Pursuant to 40 CFR 71.11(i)(2)(iii) and 40 CFR 124.15(b)(3), the permits became effective immediately upon issuance since EPA did not receive any comments on the permits.

B. Appeal of the Permits

Pursuant to 40 CFR 71.11(l), any person who filed comments on the draft permit may petition for administrative review subject to the requirements of 40 CFR 71.11(l). If no one filed comments on the draft permit and the final permit is identical to the permit as proposed, any person may petition for administrative review of the permit only to the extent that grounds for a petition have arisen that were not reasonably foreseeable during the public comment period on the draft permit. For Grand Casino Mille Lacs permit number 2018-71MNML-001, the 30-day period during which a person may seek review under 40 CFR 71.11(l) began on August 7, 2018.

Pursuant to 40 CFR 124.19(a)(2), any person who filed comments on the draft PSD permit may file a petition for review as provided in 40 CFR 124.19. Additionally, any person who failed to file comments may petition for administrative review of any permit conditions set forth in the final permit decision, but only to the extent that those final permit conditions reflect changes from the proposed draft permit. For Grand Casino Mille Lacs permit number 2018-52MNML-001, the 30-day period during which a person may seek review under 40 CFR 124.19 began on August 7, 2018.

C. What is the purpose of this notice?

EPA is notifying the public of the issuance of a revised title V operating permit and revised PSD construction permit to Mille Lacs Band Corporate Commission for Grand Casino Mille Lacs.

EPA issued permit numbers 2018-71MNML-001 and 2018-52MNML-001 on August 2, 2018 to Mille Lacs Band Corporate Commission, which became effective immediately upon issuance.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: December 21, 2018.

James O. Payne,

Acting Regional Administrator, Region 5.

[FR Doc. 2019-01923 Filed 2-11-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9988-96-OAR]

Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2017

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of document availability and request for comments.